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INSTITUTE OF ENGINEERING
PULCHOWK CAMPUS**

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**A Simple and Generalized Model to Compute LT Distribution Loss
and Testing of its Applicability**

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SUBMITTED TO DEPARTMENT OF ELECTRICAL ENGINEERING
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**DEPARTMENT OF ELECTRICAL ENGINEERING
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ABSTRACT

The loss is the major problem for all electric utilities worldwide. Power loss occurs in all parts of the power system that include generation, transmission, and distribution loss. Most of the losses occur in the electricity distribution system. For the economic operation of the power system, these losses should be minimized by formulating and implementing proper loss reduction strategies and techniques. The electric utility can segregate losses, identify their priority, and may launch effective loss reduction strategies and techniques. Distribution feeder losses are grouped as technical loss (TL) and non-technical losses (NTL). The total loss of a LT feeder can be determined by knowing the total energy supplied by a transformer and the energy consumed by all consumers connected to that transformer. The difference between the total loss and technical loss is the non-technical loss and without knowing the TL NTL cannot be determined. But the determination of the TL of a LT feeder by simulation is tedious and time-consuming as the network of the LT line is complex and irregular. Therefore, some mathematical model shall be formulated which can help to determine the TL of the LT line in an easier and faster way. This research intends to find a simple and generalized model to compute LT distribution loss and testing of its applicability.

This research is based on the real field data of certain parts of the Balaju Distribution Center, Nepal Electricity Authority (NEA). Five different distribution feeders of the urban area and five different distribution feeders of the rural area are taken for the analysis. Losses for those distribution feeders are found after load flow analysis on ETAP. Similarly, losses for the same distribution feeders are found using uniformly distributed load (UDL) and uniformly varying load (UVL) concepts and compared with ETAP simulation results. The study shows that, for the urban area, losses obtained from ETAP simulation and UDL concept are nearly equal with a maximum error of 3.86% while that of ETAP and UVL concept is not equal as there is a maximum variation of 51.32%. Similarly, for the rural areas, losses obtained from ETAP simulation and UDL concept are not equal with a maximum error of 26.83% and that of ETAP and UVL concept is also not equal as there is a maximum variation of 23.01%.

Thus, the study shows that the losses of rural area LT feeders cannot be computed using either UDL or UVL concept but the losses of urban area LT feeders can be computed using the UDL concept with a maximum error of 3.86 %.

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LIST OF ABBREVIATIONS

Abbreviation	Full Form
IEEE	Institute of Electrical and Electronics Engineers
NEA	Nepal Electricity Authority
TOD	Time of Day
ETAP	Electrical Transient & Analysis Program
MATLAB	Matrix Laboratory
UDL	Uniformly Distributed Load
UVL	Uniformly Varying Load
kVA	kilo Volt Ampere
kV	kilo Volt
HT	High Tension
LT	Low Tension
DC	Distribution Center
NTL	Non-Technical Loss
TL	Technical Loss
Amp	Ampere
SLD	Single Line Diagram
pu	Per Unit
pf	Power Factor
LLF	Loss of Load Factor
LF	Load Factor

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CHAPTER ONE: INTRODUCTION

1.1 Background

The loss is the major problem for all electric utilities worldwide. Power loss occurs in all three parts which include generation, transmission, and distribution loss. Major portion of the losses occurs in distribution system. Electric utility should segregate losses at each stages before implementing loss reduction techniques. Then only utility can identify their priority, formulate and implement effective methods to reduce losses. Technical losses are due to internal properties of power system components that include losses of transmission lines and transformers. These losses are due to power dissipated in internal electrical resistance. These types of losses occurs due to core losses of the transformers, eddy current losses, hysteresis losses, dielectric losses, corona losses and copper losses. According to the parts of electric system, these losses can be subdivided into transmission losses, substation losses, primary distribution losses, secondary distribution losses, connection extension losses and measurement system losses [1]. The electricity which is consumed but not billed is known as Non-technical losses [2]. Energy theft, fraud by end customers, conveyance errors etc. are associated with NTL [3].

Power dissipated in power system components such as conductors of transmission and distribution systems, substations, bus bars, transformers, measurement systems and other electrical accessories due to internal electrical resistance causes technical losses. It is possible to compute and control the technical losses if the electric system has known quantity of loads. These types of losses occur during transmission and distribution and involve substation, transformer, and line related losses. For any distribution feeder technical losses occurs in conductors of HT line, core and windings of distribution transformers, conductors of LT line and consumer service connection wire [4]. The technical losses cannot be eliminated completely. Copper losses (I^2R losses), dielectric losses, and induction and radiation losses are technical losses which are caused because of the flow of current in an electric circuit. Finite resistance of conductors of electrical network generates copper losses (I^2R losses). Heating on the dielectric material between conductors results the dielectric losses. Electromagnetic

fields around the conductors due to current results the induction and radiation losses.

The main causes for technical losses are:

- Losses due to harmonics distortion,
- Losses due to overloading,
- Losses due to low voltage,
- Losses due to improper earthing at consumer end,
- Losses due to unbalanced loading,
- Losses due to long single-phase lines,
- Losses due to poor standard of equipment etc.

Non-technical losses are the electric energy consumed but not billed. These losses are caused by actions external to the power system. These are different than electricity which is billed but not paid. In these cases, the end user of electricity is unknown and the total unit of electricity consumed is not certain. Measurement of these losses is very difficult as there is no record for these types of losses. There are mainly three types of NTL. Those are electricity theft, conveyance errors and errors in unmetered supplies. Electricity theft is the energy which is consumed by hooking, tampering or bypassing the meters and so on. In such cases the amount of energy consumed cannot be recorded and measured. These types of energy are taken illegally without information to the electric utility which makes the difference between planned and consumed electricity amount. These theft increases the per unit rate of electricity and the per unit rate for electricity will be increased which increases bills of all consumers. Electricity theft can also be thought for un-metered supply. Conveyance error occurs due to situations where electricity is taken legally but not or measured and recorded properly in the reading and billing system of electricity utility. Errors in meter readings, errors in registration and faulty or damaged meters can lead to conveyance errors. These types of errors create the difference between real and recorded energy which results in the energy loss in electricity utility billing system. Unmetered supplies also create NTL. Street lights, bus stops, advertisement boards etc. may be supplied without meters. In those supplies consumptions are estimated in an average basis. But the actual consumption on those supplies are changing frequently and there might be variation between actual consumption and estimated consumption done on average basis. Those variations between actual consumption and estimated consumption generate non-technical loss.

1.2 Problem Statement

Losses in a distribution network are the major problem for an electric utility as the major portion of the losses occurs in the distribution network of the power system. Loss should be reduced by formulating and implementing proper loss-reduction strategies and techniques. But before formulating and implementing the loss reduction strategies and techniques it is necessary to know what is the total loss in a particular area. Furthermore, the amount of technical and non-technical losses should be known. The total loss of a LT feeder can be determined by knowing the energy supplied by a transformer and the energy consumed by all consumers connected to that transformer. Non-technical loss is the difference between total loss and technical loss. So, without knowing the technical loss non-technical loss cannot be determined. But the determination of the technical loss of a LT feeder by simulation is tedious and time-consuming as the network of the LT line is very complex and irregular. Therefore, some mathematical model should be formulated which can help to determine technical loss. And thereby, segregation of loss can be done easily. In order to mitigate the above problem, a new technique is required that can determine the technical loss in an easier and faster way. This research intends to find a simple and generalized model to compute LT distribution loss.

Loads in a power system distribution feeder may be uniformly distributed load or uniformly varying load. Uniformly distributed load in a feeder is the load in which loads are distributed uniformly along the length of feeder and each unit length is loaded to same rate. Similarly, uniformly varying load in a feeder is the load in which load is increasing continuously from one end to another end. There is zero load at beginning segment and increases at constant rate towards the ending segment. This research is aimed to model the technical loss using UDL and UVL concept and then to find a simple and generalized model to compute LT distribution Loss in terms of UDL and/or UVL loss and to test its applicability.

1.3 Objectives and Scopes

The main objective of this thesis work is to develop a simple and generalized model to compute LT distribution loss and testing of its applicability. In order to achieve the main objective, the following sub-objectives are set;

- To model distribution loss using UDL concept.
- To model distribution loss using UVL concept.
- To determine LF of distribution transformer of urban area.
- To determine LF of distribution transformer of rural area.

1.4 Outline of Thesis

This thesis has been organized into five chapters:

Chapter 1 is an introductory chapter which includes general background, problem statement of the work, rationale of the study, objectives and scopes of the thesis and outline of thesis.

Chapter 2 gives the overview of literature review for determining technical and non-technical loss and their computational complexity. This chapter also gives the relationship between load factor and loss of load factor. Concept of UDL and UVL are also described in this chapter. The motivations for requirement of new approach to find distribution loss are also described.

Chapter 3 presents the methodology used for determining the loss using UDL and UVL concept. The tools and software used for this research are also described in this chapter. The generalized flowchart and algorithm to get objective is also described in this chapter.

Chapter 4 describes ETAP and MATLAB simulation results of five urban and five rural LT feeders. This chapter also describes the Load curve and load factor of sample urban as well as sample rural distribution transformer. The outputs obtained from ETAP and MATLAB are analyzed, compared and discussed in this chapter.

Chapter 5 summarizes the thesis and highlights the contributions of thesis, and proposes directions for further research.

Finally, the thesis ends with list of papers referred for this study.

CHAPTER TWO: LITERATURE REVIEW

Load flow analysis can be used to calculate the Technical losses. Technical losses should be found before the segregation of losses because it is very hard to compute and measure non-technical losses directly. At first, technical losses are obtained from load flow analysis of the system and then technical losses are subtracted from the total losses of the system to get the non-technical losses. To find the technical losses load flow and simulation has to be done in an appropriate simulation software.

In Technical Loss Evaluation in Distribution Feeders, K. Seethalekshmi, U. C. Trivedi and M. Ramamoorthy [5], the author deals with a representative methodology for computing the technical loss in the distribution system. The outcome of their research found the use in the system enhancement. The most important and initial step to be followed for reducing losses is to carry out an energy audit to recognize the various types of losses and their possible origins. Following the same methodology, the accurate estimate of technical losses of one urban and one rural feeder of Gujarat Electricity Board was computed and the losses of the complete distribution system has been computed from that estimation.

In Technical and Non-technical Losses in Power System and Its Economic Consequence in Indian Economy, J.P Navani, N.K Sharma, Sonal Sapra [4], the author analyze both types of losses by taking sample studies and simulating them in MATLAB. There are shortages of local and peak-time energy inside India which have had a negative impact on the overall economic growth. The lack of sufficient transmission and distribution capacity, a large number of transformation parts, unbalanced loading at the distribution end, and massive rural electric expansion, etc. are the causes of high losses. The author had taken two bus system where one is slack bus and another is load bus. The load pattern of sample domestic and industrial locations had been chosen and few portion of NTL had been added. The increased load and losses had been calculated using N-R load flow and MATLAB. Readings of a whole day had been recorded. Then a case study had been worked out in a village to know the extent of NTL of that part.

A book Electric Power Distribution Engineering [6] by Turan Gonen gives the detail information about electrical power distribution system. This book gives the information

about uniformly distributed load, uniformly varying load, load factor, and loss factors and gives the relationship between the Load and Loss Factors.

The ratio of the average system load over a period to the maximum load occurring on that period is known as load factor as presented in [6] i.e.

$$LF = \frac{\text{Average Load}}{\text{Peak Load}}$$

Similarly, the ratio of the average power loss with the peak-load power loss over a certain duration is known as loss of load factor as presented in [7] i.e.

$$LLF = \frac{\text{Average Power Loss}}{\text{Power Loss at Peak Load}}$$

2.1 Relationship between the Load and Loss Factors

Generally, there is no direct relationship between the two factors. But, the equation can be found in their relationship with some limits [8]. Let us consider the sample feeder connected to a load of varying nature as shown in Figure 2.1. The arbitrary and ideal load curve is shown in Figure 2.2.

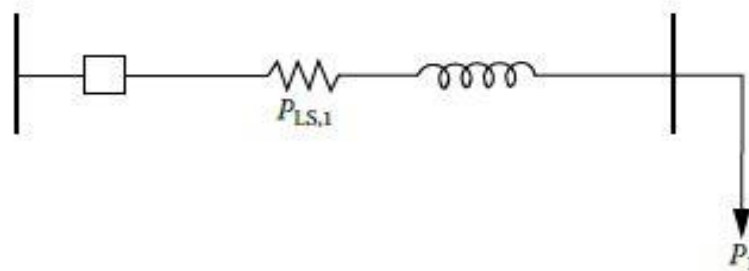


Figure 2-1 A typical line with fluctuating load

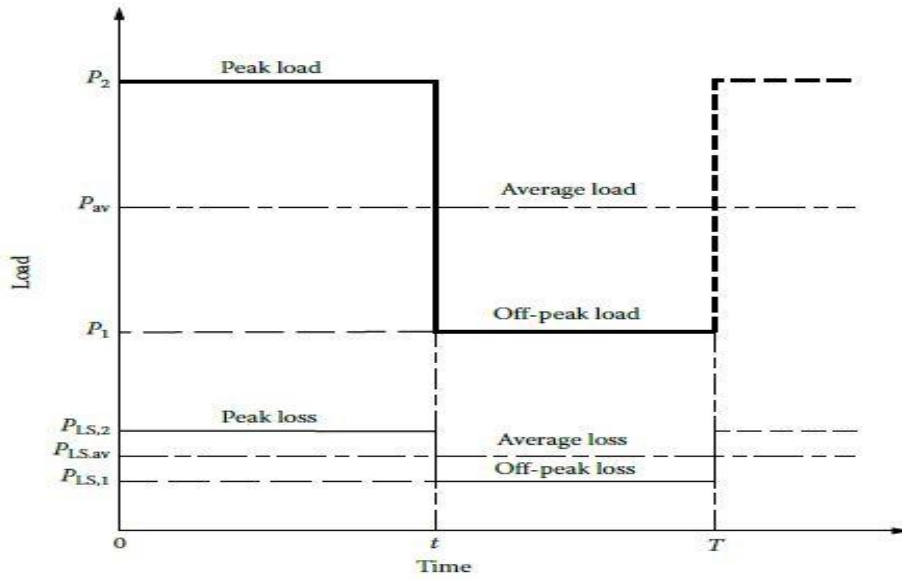


Figure 2-2 Arbitrary and ideal load curve

Let us suppose,

PLS₁ - off peak loss.

PLS₂ - peak loss

Now, LF is

$$LF = \frac{P_{av}}{P_{max}} = \frac{P_{av}}{P_2} \dots\dots\dots (2.1)$$

From Figure 2,

$$P_{av} = \frac{P_2 * t + P_1 (T - t)}{T} \dots\dots\dots (2.2)$$

Replacing equation 2.2 in 2.1,

$$LF = \frac{P_2 * t + P_1 (T - t)}{P_2 * T} = \frac{t}{T} + \frac{P_1}{P_2} * \frac{(T - t)}{T} \dots\dots\dots (2.3)$$

Now LLF is,

$$LLF = \frac{P_{ls,av}}{P_{ls,max}} = \frac{P_{ls,av}}{P_{ls,2}} \dots\dots\dots (2.4)$$

Here,

P_{ls,av} is the average power loss

P_{ls,max} is the maximum power loss

P_{ls,2} is the peak loss at peak load

From Figure 2,

$$Pls,av = \frac{Pls,2*t+Pls,1*(T-t)}{T} \dots\dots\dots(2.5)$$

Putting equation 2.5 into 2.4,

$$LLF = \frac{Pls,2*t+Pls,1*(T-t)}{Pls,2*T} \dots\dots\dots(2.6)$$

Here,

Pls,1 is the off-peak loss at off-peak load

t is the peak-load duration

T-t is the off-peak-load duration

The peak and off peak loads are represented as,

$$Pls,1=k*P_1^2 \dots\dots\dots(2.7)$$

$$Pls,2=k*P_2^2 \dots\dots\dots(2.8)$$

Here, Putting equations 2.7 and 2.8 into 2.6, the LLF will be,

$$LLF = \frac{t}{T} + \frac{P_1*P_1}{P_2*P_2} * \frac{T-t}{T} \dots\dots\dots(2.9)$$

From equations 2.3 and 2.9, the LF and LLF can be related with each other for various following cases.

Case I: When off-peak load is zero. i.e.

$$PLS,1 = 0$$

Since P₁ is zero. Thus, from 2.3 upto 2.9,

$$LF=LLF= t/T \dots\dots\dots(2.10)$$

This means, the load factor and loss factor are equal and constant, and their values are equal to the t/T constant.

Case II: Short-ending peak.

$$t \rightarrow 0$$

Thus from 2.3 and 2.9,

$$(T-t)/T \rightarrow 1$$

So,

$$LLF= (LF)^2 \dots\dots\dots(2.11)$$

This means, the LLF is equal to the square of the LF.

Case III: The load is steady. In this case,

$$t \rightarrow T$$

That means, peak and off-peak load can be ignored in this case. Therefore, from equations 2.3 upto 2.10,

$$LLF \rightarrow LF \dots\dots\dots (2.12)$$

That means, the LLF and the LF are equal.

So, we can write

$$LF < LLF < LF^2 \dots\dots\dots (2.13)$$

Thus, determination of loss factor from the load factor cannot be done directly because the loss factor is calculated from losses as a function of time, which is directly related to the square of load as a function of time.

But, according to Buller and Woodrow [9] approximate relation between LLF and LF is given as

$$LLF = 0.3*LF + 0.7*LF^2 \dots\dots\dots (2.14)$$

$$LLF = k_1*LF + k_2*LF^2 \dots\dots\dots (2.15)$$

Here,

LLF is loss factor, pu

LF is load factor, pu

2.2 Uniformly Distributed Load (UDL) and Uniformly Varying Load (UVL)

Uniformly distributed load in a feeder is the load in which loads are distributed uniformly along the length of feeder and each unit length is loaded to same rate. Similarly, uniformly varying (increasing) load in a feeder is the load in which load is increasing continuously from one end to another end. Load is zero at one segment and increases at same rate towards another segment. Such load is also called triangular load. We can assume loads to be lumped at half of the feeder length for UDL and (2/3)rd of the feeder length for UVL for voltage drop calculation. Similarly, we can assume loads to be lumped at (1/3)rd of the feeder length for UDL and (8/15)th of the feeder length for UVL for Loss calculation [10]. And the formulas for power loss and voltage drop calculation are as follows:

For UDL case the power loss and voltage drop can be calculated as:

$$\text{Power loss} = \frac{1}{3} * I_r^2 L$$

$$\text{Voltage drop} = \frac{1}{2} * I_z L$$

For UVL case the power loss and voltage drop can be calculated as:

$$\text{Power loss} = \frac{8}{15} * I^2 r L$$

$$\text{Voltage drop} = \frac{2}{3} * I z L$$

Where,

I is the current flowing through line.

r is the resistance of line per unit length.

z is the impedance of line per unit length.

L is the length of line.

CHAPTER THREE: METHODOLOGY

3.1 Methodological Approach

As losses in the distribution system are major problem for electric utility, these should be minimized by implementing proper loss minimization strategies and techniques. Formulation of strategies and techniques for loss reduction can be done only after knowing total losses of that part and the proportion of technical and nontechnical losses. The difference between energy supplied by the utility and the energy received by all end users is the total losses. There are mainly two sources of losses: those are technical losses and non-technical losses. The heating effect of conductors of lines, excitation system of the transformer windings and other electrical accessories generate technical losses, and inadequate metering, error in metering system, error in billing systems, error in collection systems, and/or electricity theft by end users generate non-technical losses [11]. The flow of electric current in the electric system causes technical losses and develops the dielectric losses, copper or I^2R losses and induction and radiation losses. These can further be grouped into constant losses and variable losses. The energy dissipated in the system in the form of I^2R is the varying losses and approximately seventy five percentages of the technical losses are I^2R losses only [12]. In a distribution feeder copper losses (I^2R losses) are due to the internal resistance of conductors.

Total losses can be found by knowing the energy supplied by a distribution transformer and energy consumed by all consumers connected to that transformer. Determination of technical losses in a distribution feeder can be done by simulation but that process is tedious and time consuming. Furthermore, without knowing technical losses nontechnical losses cannot be determined. This research intends to find a simple and generalized model to compute LT distribution loss and to test its applicability.

This research is based on the data collected from real field. Certain parts of Balaju Distribution Center, NEA have been selected for the study. Balaju DC is selected for the study purpose because the service area of Balaju DC is located at urban as well as rural locations. About sixty percentage of its area lies in urban area and about forty percentage area lies in rural area. Balaju DC distributes electricity to areas of Kathmandu Metropolitan, Nagarjun Municipality, Tarkeshwor Municipality and Dhunibesi Municipality. There are about 250 number of distribution transformers

within the DC. Among them five different distribution transformers of urban area and five different distribution transformers of rural area are taken for the research.

The selected transformer locations of urban areas are Baisdhara, Buddhamall, Water boring, Machhapokhari1 and Machhapokhari2. Similarly, the selected transformer locations of rural areas are Pusal, Mahankal, Bihani chowk, Chilaune Gau and Simkhada Gau. The data such as line length, number of phases of each line segments, type of conductors, size of conductors, consumer's connection point, consumer connection phase, consumer number/ID, number of phase of each consumers etc. of each distribution transformers are collected from field. Energy consumed by each consumers are taken from m-power database system of Balaju distribution center. The single line diagram of each distribution transformers are drawn from the collected information.

Load pattern of one urban area distribution transformer and one rural area distribution transformer only are recorded using TOD meter. Rest of distribution transformers are assumed to follow same load pattern due to lack of sufficient number of TOD meters to be installed to all distribution transformers. Distribution transformer of Baisdhara is taken as sample distribution transformer for determination of load pattern of urban area. Distribution transformer of Pusal is taken as sample distribution transformer for determination of load pattern of rural area. The peak power of each consumer is obtained from energy consumed in a month, load factor and total time duration of a month. These peak power of each consumer is converted to peak current by dividing peak power by voltage and pf. Line and load data sheets for ETAP and MATLAB are prepared from SLD and collected data for each distribution transformers.

3.2 Project Implementation

- TOD meter installed at transformers of Baisdhara and Pusal.
- TOD data downloaded to get recorded data of current, voltage, pf and energy.
- Drawn Load curve for each distribution transformer.
- Calculated LF of Baisdhara and Pusal distribution transformers.
- Selected five different distribution transformers of urban area and five different distribution transformers of rural area.

- Collected information and data such as line length, number of phases of each line segments, type of conductors, size of conductors, consumer's connection point, consumer connection phase, consumer number/ID, number of phase of each consumers, energy consumed by each consumer in a month etc. of all ten distribution transformers from field and drawn SLD.
- Prepared Line and load datasheets of all ten distribution transformers from collected data.
- SLD drawn on ETAP 12.6.0 and performed load flow analysis to find loss of each LT feeders (all ten distribution feeders).
- MATLAB program written to find loss of each LT feeders for both UDL and UVL cases.
- Losses obtained from ETAP simulation and MATLAB program are compared.

3.3 Project Layout

The research covers the urban load centers and rural load centers overseen by Balaju Distribution Center. Five distribution transformers from urban load centers and five from rural load centers are taken for this research.

- i) Details of LT line of transformers were taken from the field.
- ii) Energy consumption of consumers in the project area was taken from the M-Power software database.
- iii) Load curve of urban areas and rural areas were obtained by installing TOD meters in distribution transformer.
- iv) LF of urban and rural areas were determined from the corresponding load curve.
- v) Average power factor was obtained from TOD meter data.
- vi) Peak power of each consumers were obtained from monthly energy consumption, LF and time.
- vii) Peak power are converted to peak current by dividing peak power by voltage and pf.
- viii) Line and load datasheets for all distribution transformers were prepared with the help of collected information, SLD and peak current.

3.4 Generalized Flowchart

The generalized flowchart to get the objective of this study is given in fig 3-1.

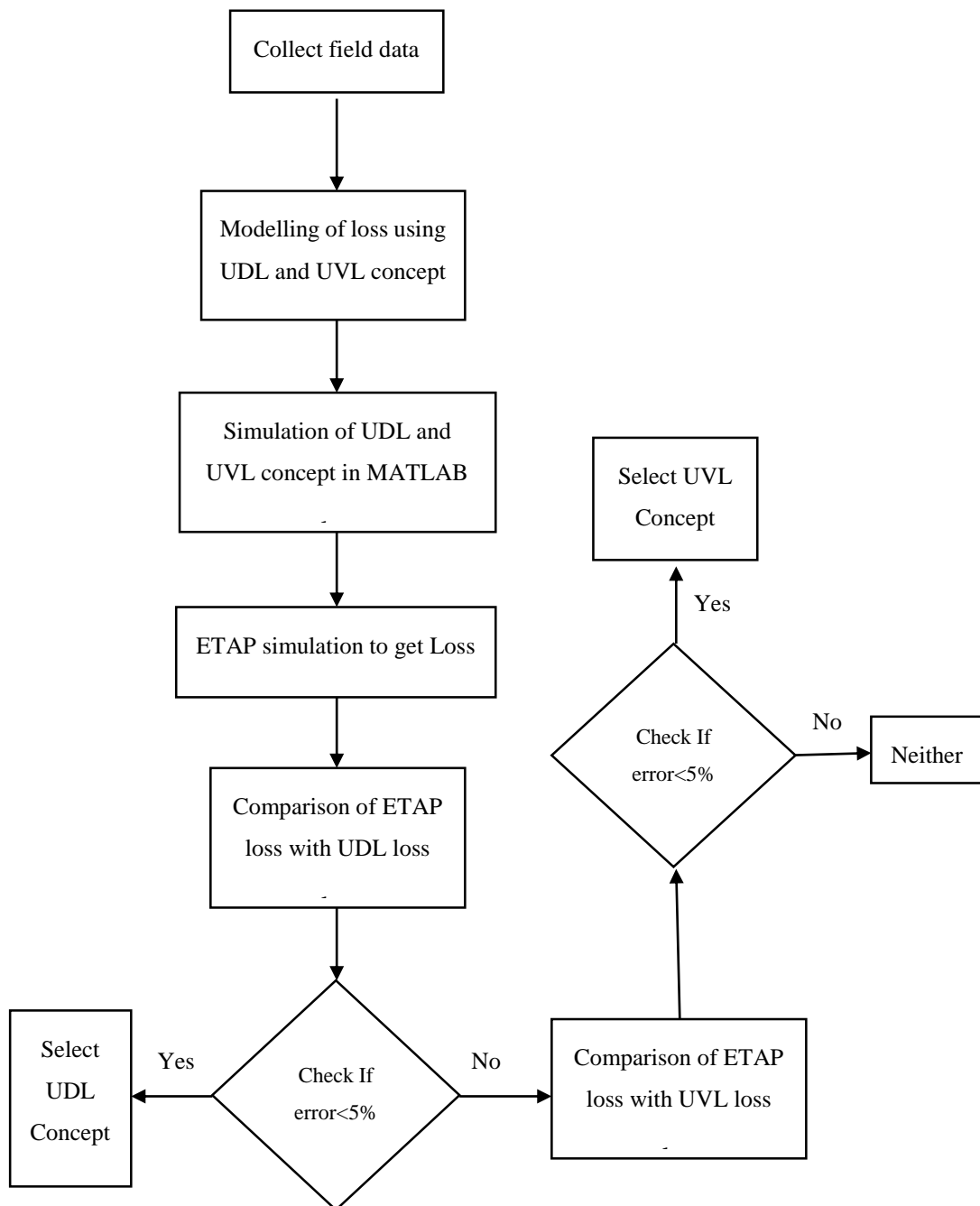


Figure 3-1 Generalized Flowchart

3.5 Methodological Steps

Following are the methodological steps to carry out this thesis project:

1. Data Collection.
2. Modelling of loss using UDL concept (In matrix form).
 - a. Draw single line diagram.
 - b. Use formula to calculate loss assuming load are UDL.
 - c. Simplify the equation and convert into matrix form.
3. Modelling of loss using UVL concept (In matrix form).
 - a. Draw sample single line diagrams.
 - b. Use formula to calculate loss assuming load are UVL.
 - c. Simplify the equation convert into matrix form.
4. Develop MATLAB program to find loss using UDL and UVL concept using model developed in steps 2 and 3.
5. Determination of LT technical loss by simulation on ETAP, UDL and UVL for LT lines.
 - a. Collect all information of LT line and draw Single line diagram. (Data: length, type of conductor, load connection point, consumer details of each connection points, number of phases, energy consumed etc.).
 - b. Find load curve using TOD meter.
 - c. Calculate LF from load curve.
 - d. Find peak load of each consumer, Peak load = (Energy consumed in a month) / (LF * 24 * 30).
 - e. Find peak current of each consumer, Peak current = Peak load / (Voltage*pf).
 - f. Model LT line in ETAP.
 - g. Simulate and find peak power loss. This loss is the technical loss.
 - h. Calculate loss by UDL and UVL concept using code developed in step 4.
 - i. Find energy loss using, Energy loss = Peak power loss * LLF * 24 * 30.
6. Comparison of losses obtained from ETAP simulation with UDL and UVL losses obtained from MATLAB coding.
7. Result Analysis.
8. Conclusion.

3.6 UDL and UVL Modeling

Let us consider a radial distribution feeder having seven load points namely point A, point B, point C, point D, point E, point F, and point G as shown in figure 3.1.

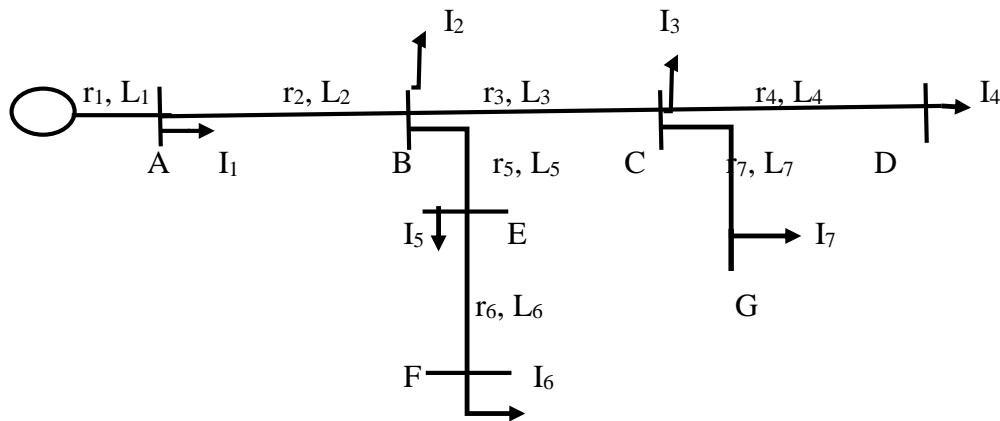


Figure 3-2 Typical LT distribution feeder

Where,

r_1, r_2, \dots, r_7 are resistances per unit length,

L_1, L_2, \dots, L_7 are lengths of each segment and

I_1, I_2, \dots, I_7 are currents of each load points of LT feeder respectively.

CASE I: UDL

Losses in each branch of LT feeder consists of two types of losses. One is uniformly distributed load loss which is the loss due to current of that node. Second loss is constant current loss which is due to currents of all nodes behind that node. For the sample circuit above total loss assuming load as UDL is as follows,

Total loss= loss due to constant current + loss due to uniformly distributed load

$$\text{Loss} = [(0 \cdot I_1 + I_2 + I_3 + \dots + I_7)^2 \cdot r_1 \cdot L_1 + \frac{1}{3} \cdot I_1^2 \cdot r_1 \cdot L_1] + [(0 \cdot I_1 + 0 \cdot I_2 + I_3 + \dots + I_7)^2 \cdot r_2 \cdot L_2 + \frac{1}{3} \cdot I_2^2 \cdot r_2 \cdot L_2] + \dots + [(0 \cdot I_1 + 0 \cdot I_2 + 0 \cdot I_3 + \dots + 0 \cdot I_7)^2 \cdot r_7 \cdot L_7 + \frac{1}{3} \cdot I_7^2 \cdot r_7 \cdot L_7]$$

Now writing in matrix form,

$$\text{Loss} = [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} (0 \cdot I_1 + I_2 + I_3 + \dots + I_7)^2 L_1 \\ (0 \cdot I_1 + 0 \cdot I_2 + I_3 + \dots + I_7)^2 L_2 \\ \dots \\ \dots \\ (0 \cdot I_1 + 0 \cdot I_2 + \dots + I_7)^2 L_7 \end{bmatrix}$$

$$+ \frac{1}{3} [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} I_1^2 L_1 \\ I_2^2 L_2 \\ \dots \\ \dots \\ I_7^2 L_7 \end{bmatrix}$$

$$= [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} L1 & 0 & 0 & 0 & 0 & 0 & 0 \\ 0 & L2 & 0 & 0 & 0 & 0 & 0 \\ 0 & 0 & L3 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & L4 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & L5 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & L6 & 0 \\ 0 & 0 & 0 & 0 & 0 & 0 & L7 \end{bmatrix} \begin{bmatrix} \text{square}(0I1 + I2 + \dots I7) \\ \text{square}(0I1 + 0I2 + \dots I7) \\ \dots \\ \dots \\ \dots \\ \dots \\ \text{square}(0I1 + 0I2 + \dots 0I7) \end{bmatrix}$$

$$+ \frac{1}{3} * [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} L1 & 0 & 0 & 0 & 0 \\ 0 & L2 & 0 & 0 & 0 \\ \dots & \dots & \dots & \dots & 0 \\ 0 & 0 & 0 & 0 & L7 \end{bmatrix} * \begin{bmatrix} \text{square}(I1) \\ \text{square}(I2) \\ \dots \\ \text{square}(I7) \end{bmatrix}$$

$$= [R] * [L] * \left\{ \begin{array}{l} \text{square of each element of } \left(\begin{bmatrix} 0 & 1 & 1 & \dots & 1 \\ 0 & 0 & 1 & \dots & 1 \\ \dots & \dots & \dots & \dots & \dots \\ 0 & 0 & 0 & 0 & 0 \end{bmatrix} * \begin{bmatrix} I1 \\ I2 \\ \dots \\ I7 \end{bmatrix} \right) \\ + \frac{1}{3} * \begin{bmatrix} \text{square}(I1) \\ \text{square}(I2) \\ \dots \\ \text{square}(I7) \end{bmatrix} \end{array} \right\}$$

$$= [R] * [L] * \left\{ \text{square of each element of } ([U1] * [In]) + \frac{1}{3} * [I] \right\}$$

$$\text{Here, } U1 = \begin{bmatrix} u11 & u12 & u13 & \dots & u1n \\ u21 & u22 & u23 & \dots & u2n \\ \dots & \dots & \dots & \dots & \dots \\ un1 & un2 & un3 & \dots & unn \end{bmatrix}$$

For U1: $U_{ij}=1$ if j th node current possesses through i th branch

$U_{ij}=0$ if j th node current does not possess the i th branch

$$[In] = \begin{bmatrix} I1 \\ I2 \\ \dots \\ In \end{bmatrix}; [I] = \begin{bmatrix} \text{square}(I1) \\ \text{square}(I2) \\ \dots \\ \text{square}(I7) \end{bmatrix}$$

Hence, Total Loss = $[R] * [L] * [M1]$

Where,

$$[M1] = \left\{ \text{square of each element of } ([U1] * [In]) + \frac{1}{3} * [I] \right\}$$

Case II: UVL, for the sample circuit above total loss assuming load as UVL,

Total loss = loss due to constant current + loss due to uniformly varying load

$$\text{Loss} = [(0 * I_1 + I_2 + I_3 + \dots + I_7)^2 * r_1 * L_1 + \frac{8}{15} * I_1^2 * r_1 * L_1] + [(0 * I_1 + 0 * I_2 + I_3 + \dots + I_7)^2 * r_2 * L_2 + \frac{8}{15} * I_2^2 * r_2 * L_2] + \dots + [(0 * I_1 + 0 * I_2 + 0 * I_3 + \dots + 0 * I_7)^2 * r_7 * L_7 + \frac{8}{15} * I_7^2 * r_7 * L_7]$$

Now writing in matrix form,

$$\text{Loss} = [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} (0 * I_1 + I_2 + I_3 + \dots + I_7)^2 L_1 \\ (0 * I_1 + 0 * I_2 + I_3 + \dots + I_7)^2 L_2 \\ \dots \\ \dots \\ (0 * I_1 + 0 * I_2 + \dots + I_7)^2 L_7 \end{bmatrix}$$

$$+ \frac{8}{15} [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} I_1^2 L_1 \\ I_2^2 L_2 \\ \dots \\ I_7^2 L_7 \end{bmatrix}$$

$$=[r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} L1 & 0 & 0 & 0 & 0 & 0 & 0 \\ 0 & L2 & 0 & 0 & 0 & 0 & 0 \\ 0 & 0 & L3 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & L4 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & L5 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & L6 & 0 \\ 0 & 0 & 0 & 0 & 0 & 0 & L7 \end{bmatrix} \begin{bmatrix} \text{square}(0I1 + I2 + \dots I7) \\ \text{square}(0I1 + 0I2 + \dots I7) \\ \dots \\ \dots \\ \dots \\ \dots \\ \text{square}(0I1 + 0I2 + \dots 0I7) \end{bmatrix}$$

$$+\frac{8}{15} * [r1 \quad r2 \quad \dots \quad r7] \begin{bmatrix} L1 & 0 & 0 & 0 & 0 \\ 0 & L2 & 0 & 0 & 0 \\ \dots & \dots & \dots & \dots & 0 \\ 0 & 0 & 0 & 0 & L7 \end{bmatrix} \begin{bmatrix} \text{square}(I1) \\ \text{square}(I2) \\ \dots \\ \text{square}(I7) \end{bmatrix}$$

$$=[R]*[L]* \left\{ \begin{array}{l} \text{square of each element of } \left(\begin{bmatrix} 0 & 1 & 1 & \dots & 1 \\ 0 & 0 & 1 & \dots & 1 \\ \dots & \dots & \dots & \dots & \dots \\ 0 & 0 & 0 & 0 & 0 \end{bmatrix} * \begin{bmatrix} I1 \\ I2 \\ \dots \\ I7 \end{bmatrix} \right) \\ + \frac{8}{15} * \begin{bmatrix} \text{square}(I1) \\ \text{square}(I2) \\ \dots \\ \text{square}(I7) \end{bmatrix} \end{array} \right\}$$

$$=[R]*[L]* \left\{ \text{square of each element of } ([U1] * [In]) + \frac{8}{15} * [I] \right\}$$

$$\text{Here, } U1 = \begin{bmatrix} u11 & u12 & u13 & \dots & u1n \\ u21 & u22 & u23 & \dots & u2n \\ \dots & \dots & \dots & \dots & \dots \\ un1 & un2 & un3 & \dots & unn \end{bmatrix}$$

For U1: Uij=1 if jth node current possesses through ith branch

Uij=0 if jth node current does not possess the ith branch

$$[In] = \begin{bmatrix} I1 \\ I2 \\ \dots \\ In \end{bmatrix} ; [I] = \begin{bmatrix} \text{square}(I1) \\ \text{square}(I2) \\ \dots \\ \text{square}(I7) \end{bmatrix}$$

Hence, Total Loss = [R]*[L]*[M2]

Where,

$$[M2] = \left\{ \text{square of each element of } ([U1] * [In]) + \frac{8}{15} * [I] \right\}$$

3.7 Tools and Software

Load flow analysis of any network can be done using various software such as ETAP, MATLAB/Simulink, Power Factory from Dig SILENT, ERAC, NEPLAN, Power-World, and so on.

3.7.1 ETAP 12.6.0

Electrical Transient and Analysis Program (ETAP) 12.6.0, is used as key tool in this study. ETAP is one of the most effective, generalized and reliable analysis tool which is widely used in power system generation, transmission, and distribution. This tool is basically used in the design process, simulation, operation and control, optimization, and automation of power system.

Within ETAP simulator, we have various simulators. Those are Load Flow Analysis, Contingency Analysis, Transient Stability Analysis, Optimal Power Flow Analysis, Optimal Capacitor Placement, Reliability Analysis, and Short Circuit Analysis.

Among the above, Load Flow Analysis will be used for determining losses of LT feeders of practical system.

3.7.2 MATLAB R2014a

MATLAB is called as matrix laboratory. This tool was developed by MathWorks. It is the numeric computational environmental and proprietary programming language tool. This tool is widely used for manipulations of matrices, developments of algorithms, plotting of graphs, formation of interfaces, and interfacing with written programs. Primary aim of MATLAB is for complex numeric computation. But there are some optional toolbox and package which adds the MATLAB functions. To access symbolic computational capability MuPAD can be used. To enhance graphical multiple analysis and model based design, the Simulink can be added.

In this thesis MATLABR2014a will be used to develop an algorithm which can give the values of losses of various LT distribution feeders for both UDL and UVL cases.

CHAPTER FOUR: SIMULATION RESULTS AND DISCUSSION

This chapter deals with the load flow analysis and the simulation results obtained from ETAP 12.6.0 and MATLAB. Load flow analysis was done in ETAP 12.6.0 for LT feeders of ten distribution transformers to get the loss for each LT feeder. Programming was done in MATLAB to obtain the loss of all ten distribution transformers for both UDL and UVL cases. Recorded TOD meter data of one sample urban area distribution transformer and one sample rural area distribution transformer were downloaded and analyzed to find LF.

4.1 LF calculation

4.1.1 LF of urban area Distribution Transformer

TOD meter was installed at Baisdhara transformer which is in urban area. TOD meter download data of Baisdhara transformer for one day (2019-03-11) is presented in Appendix A. The load curve for three phases are shown below.

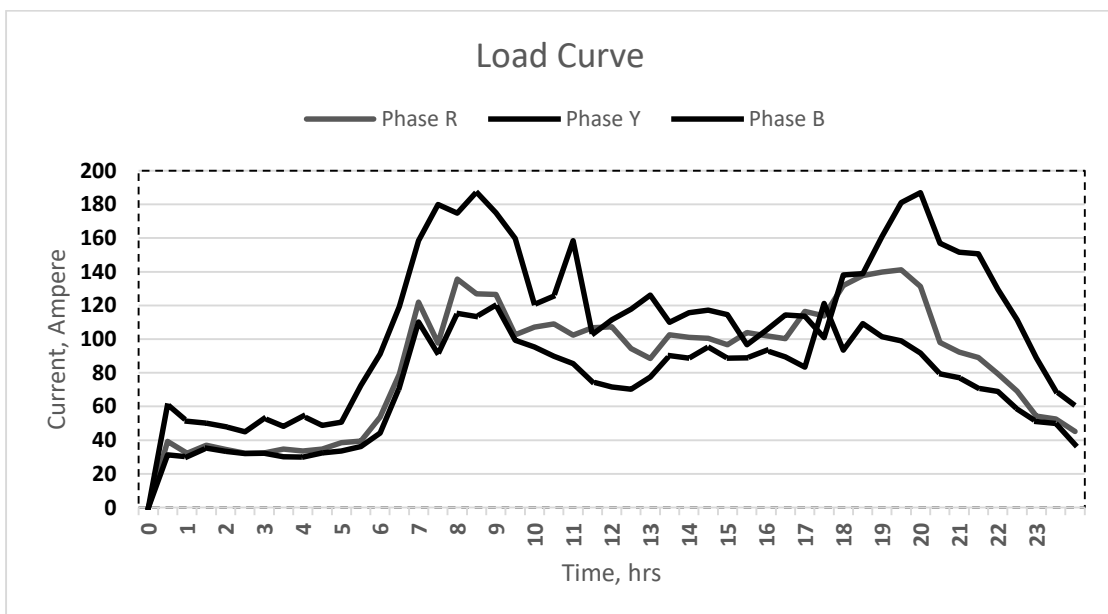


Figure 4-1 Load curve for Baisdhara transformer

LF for all three phases of Baisdhara distribution transformer is calculated in table 4.1.

Table 4-1 LF of Baisdhara distribution transformer

Parameter	Phases		
	R	Y	B
Maximum current, A	141.080	121.210	187.320
Total current of a day, A	4147.040	3513.290	5404.640
Average current, A	86.397	73.194	112.597
LF	0.612	0.604	0.601

From the table 4-1, it is seen that the value of LF of R, Y and B phases of urban area distribution transformer is 0.612, 0.604 and 0.601 respectively.

4.1.2 LF of rural area Distribution Transformer

TOD meter was installed at Pusal transformer which is in rural area. TOD meter download data of Pusal transformer for one day is presented in Appendix B. The load curve for three phases are shown below.

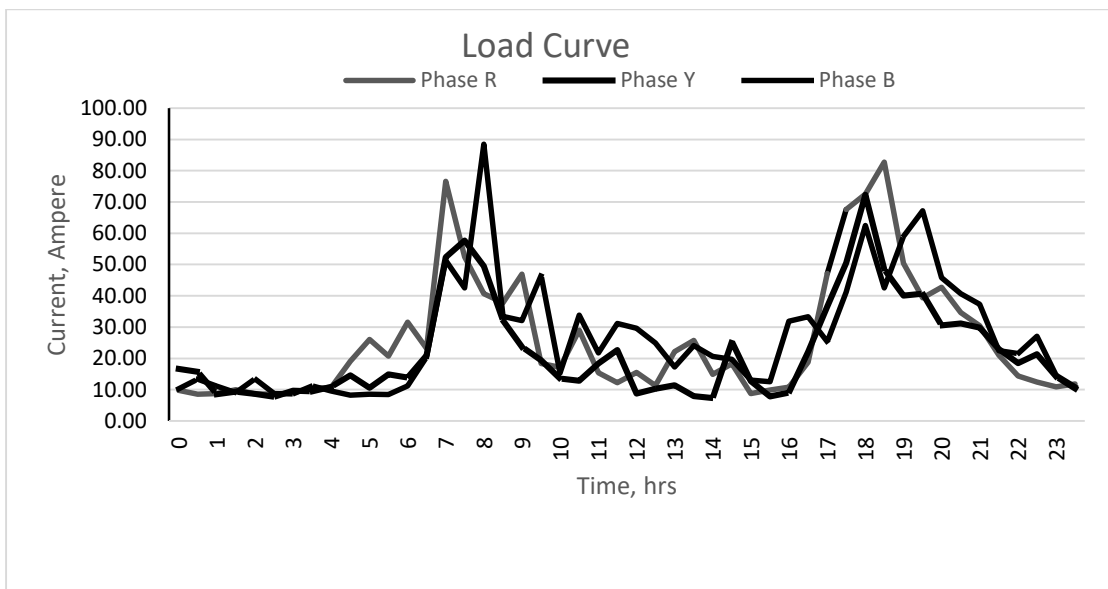


Figure 4-2 Load curve for Pusal transformer

LF for all three phases of Pusal distribution transformer is calculated as follows:

Table 4-2 LF of Pusal distribution transformer

Parameter	Phases		
	R	Y	B
Maximum current, A	82.760	72.300	88.500
Total current of a day, A	1245.940	1064.090	1293.810
Average current, A	25.957	22.169	26.954
LF	0.314	0.307	0.305

From the table 4-2, it is seen that the value of LF of R, Y and B phases of rural area distribution transformer is 0.314, 0.307 and 0.305 respectively.

4.2 MATLAB program to find UDL and UVL loss

This research uses the MATLAB tool for developing program for determining loss using UDL and UVL concept. The MATLAB program is presented in Appendix-C. This program takes the input of length, resistance and current of each phases from the excel datasheets and then calculate UDL and UVL losses using model developed and record the UDL and UVL loss values in excel sheet.

UDL and UVL losses are calculated for Baisdhara, Pusal and Mahankal LT feeders in excel sheets. These loss values are used to check correctness of MATLAB program. The value of UDL and UVL losses found from MATLAB program and manual calculation are equal for Baisdhara, Pusal and Mahankal LT feeders. The UDL and UVL losses for other LT feeders are also found using the MATLAB program.

4.3 ETAP model development and simulation of urban area transformers

Baisdhara, Buddhamall, Water boring, Machhapokhari1 and Machhapokhari2 are the five selected LT distribution feeders of urban area. These distribution transformers supplies the electricity to consumers of urban area. Consumers of these area consumes more energy than that consumed by consumers of rural area. Consumers of these area are mainly of commercial type. ETAP model for each LT feeder were developed from the corresponding SLD and data were entered from line and load datasheets of

corresponding LT feeders. Loss of each LT feeder was obtained after load flow analysis.

4.3.1 Simulation of Baisdhara transformer

The single line diagram of Baisdhara distribution transformer and its LT line is shown in figure 4-3. The capacity of transformer of Baisdhara is 200 kVA. This transformer serves the area around Baisdhara.

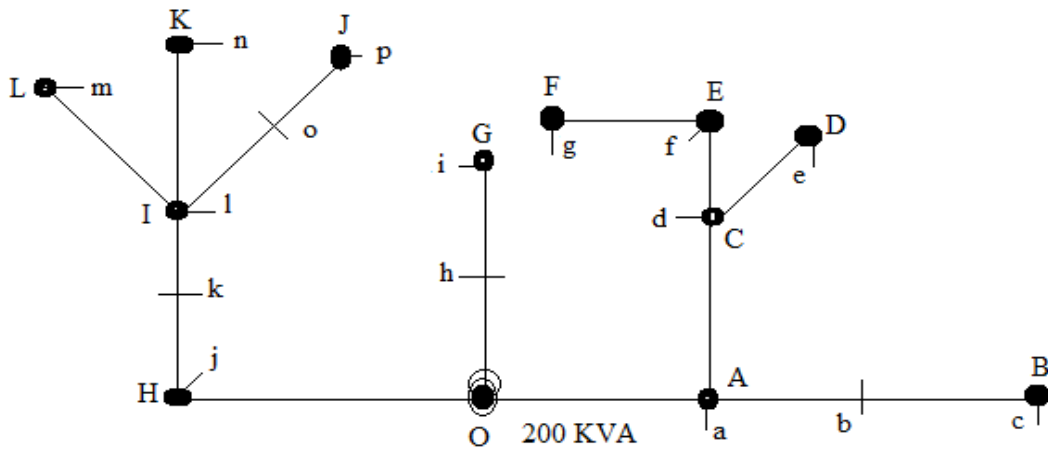


Figure 4-3 Single line diagram of Baisdhara transformer

Here, A, B, Care branching points and a, b, c....are load points. Line and load data for above SLD are presented in Appendix-D. The modeling of above LT line in ETAP 12.6.0 is shown below.

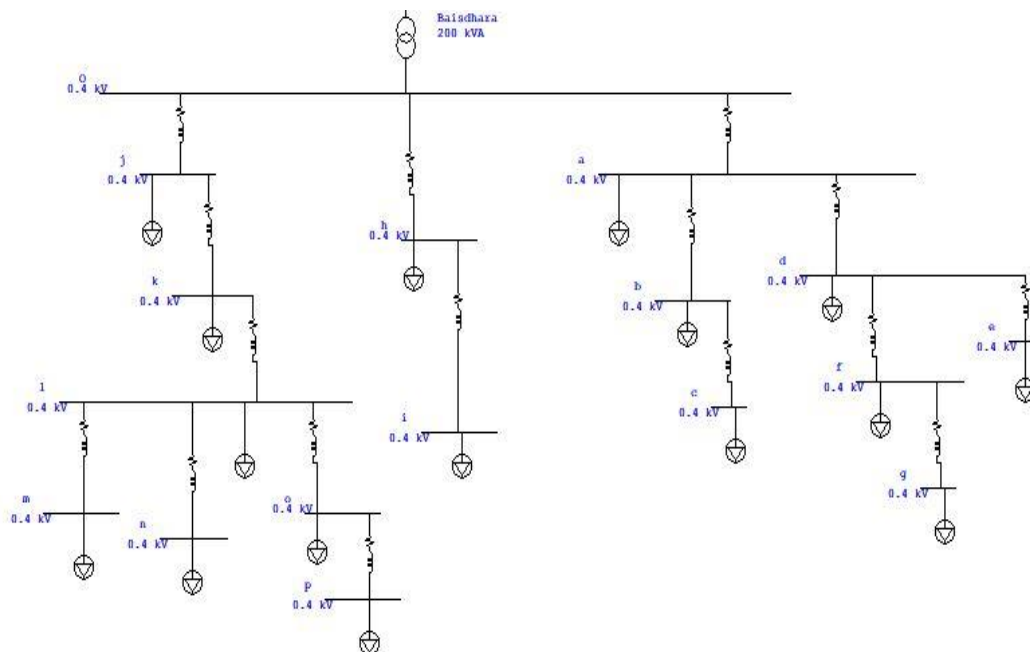


Figure 4-4 ETAP model for Baisdhara LT feeder

4.3.2 Simulation of Buddhamall transformer

The single line diagram of Buddhamall distribution transformer and its LT line is shown in figure below. The capacity of transformer of Baisdhara is 100 kVA. This transformer serves the area around Buddhamall.

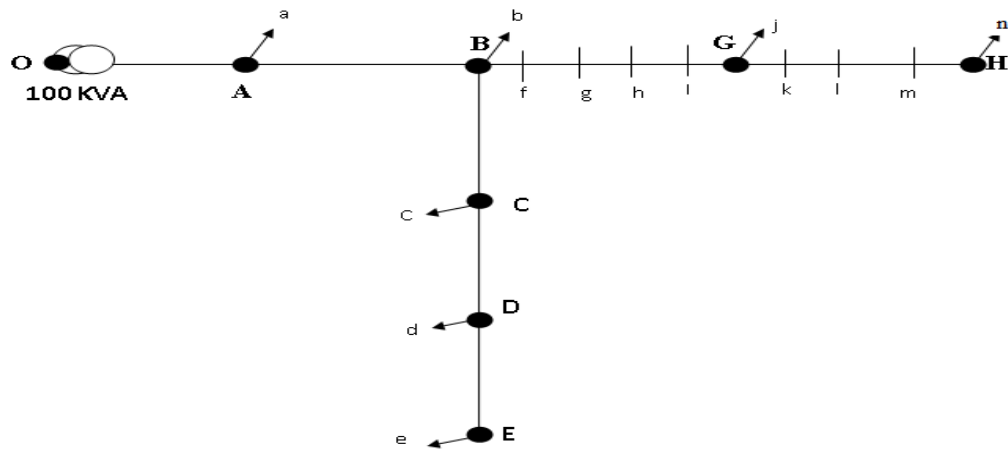


Figure 4-5 Single line diagram of Buddhamall transformer

Notes:-

Here A, B, C... are Branching Points and a, b, care Load points. Line and load data for above SLD are presented in Appendix-E. The modeling of above LT line in ETAP 12.6.0 is given below;

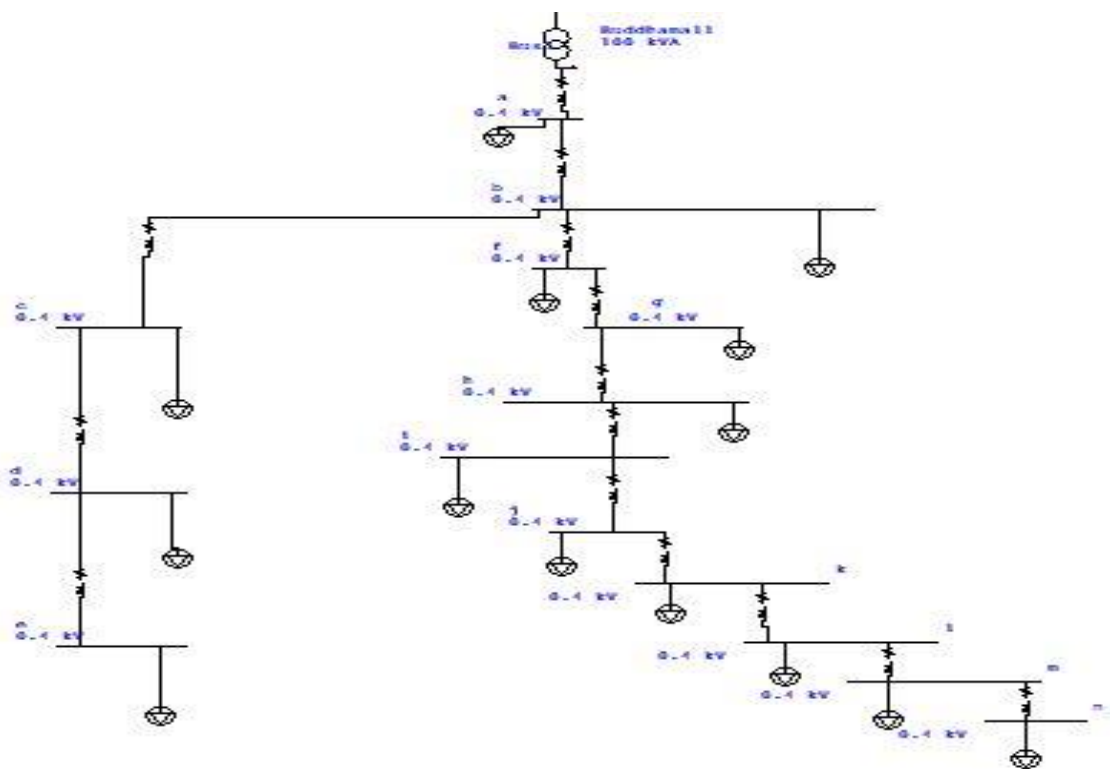


Figure 4-6 ETAP model for Buddhamall LT feeder

4.3.3 Simulation of Water boring transformer

The single line diagram of water boring distribution transformer and its LT line is shown in figure below. The capacity of transformer of water boring is 300 kVA.

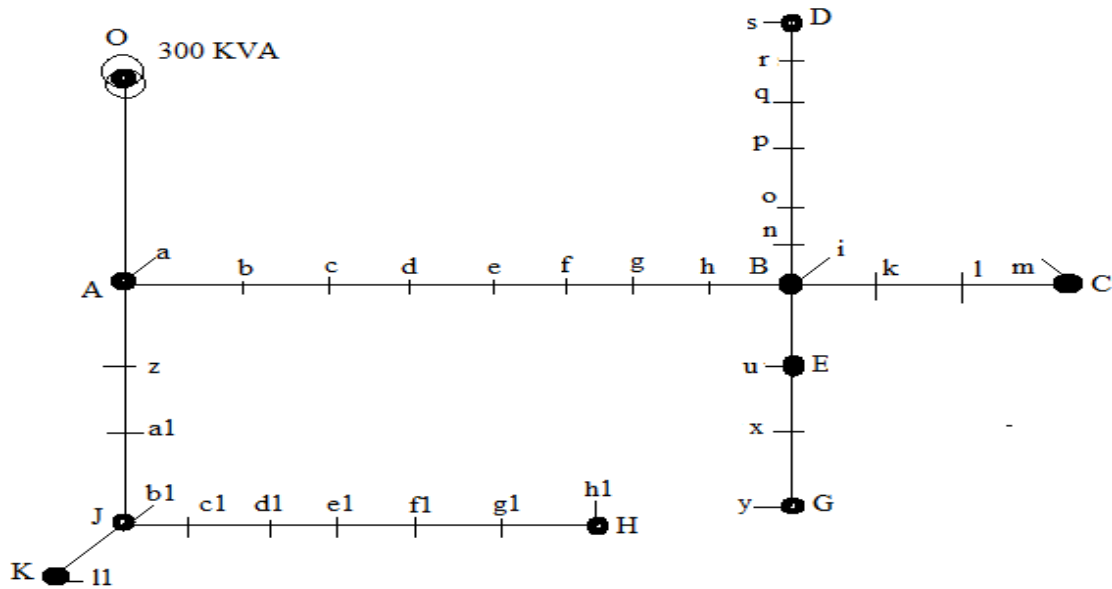


Figure 4-7 Single line diagram of water boring transformer

Here A, B, C... are Branching Points and a, b, care Load points. Line and load data for above SLD are presented in Appendix-F. The modeling of above LT line in ETAP 12.6.0 is given in figure 4-8.

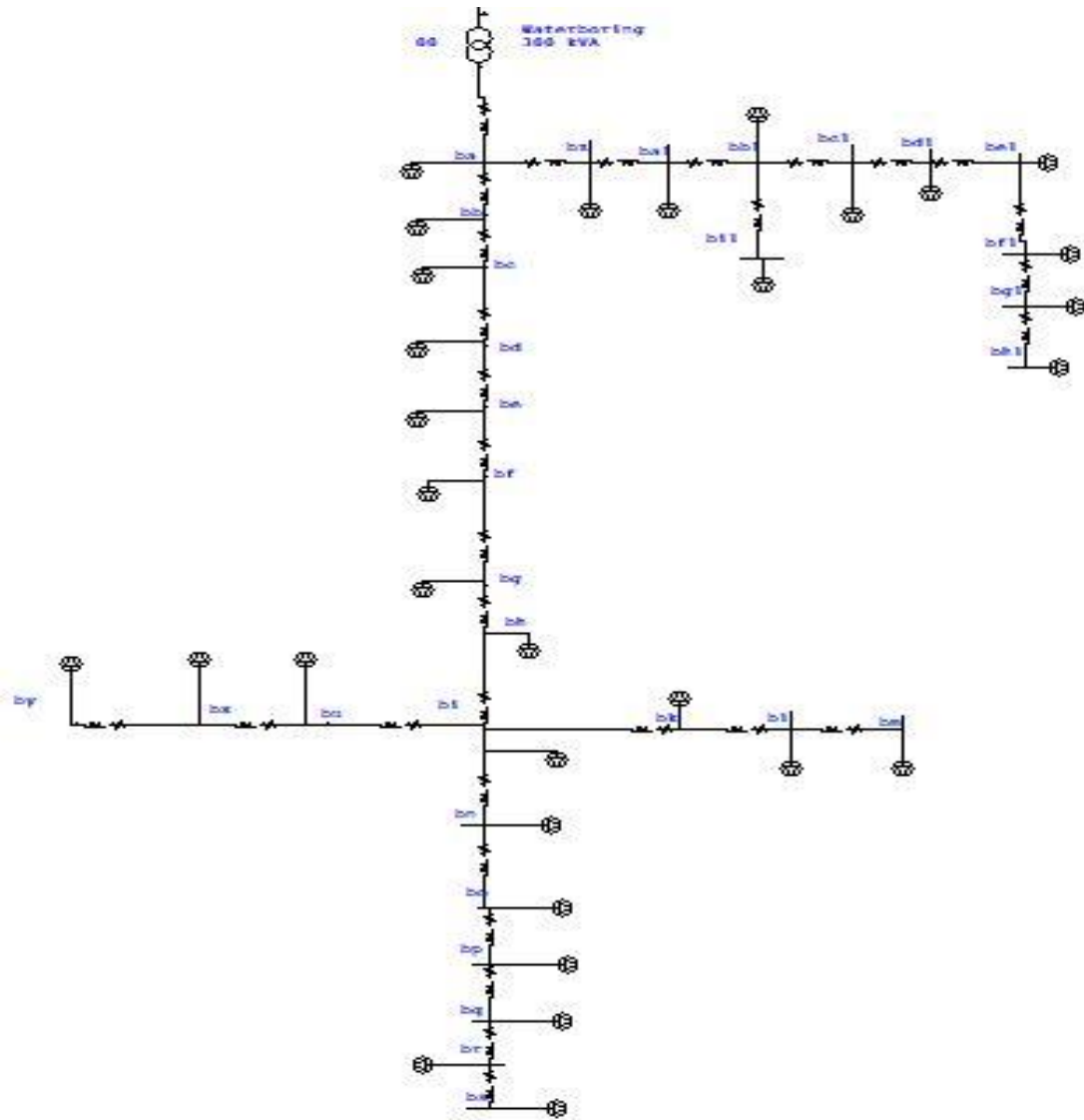


Figure 4-8 ETAP model for Water boring LT feeder

4.3.4 Simulation of Machhapokhari1 transformer

The single line diagram of Machhapokhari1 distribution transformer and its LT line is shown in figure 4-9. The capacity of transformer of Machhapokhari1 is 250 kVA. Line and load data for above SLD are presented in Appendix-G.

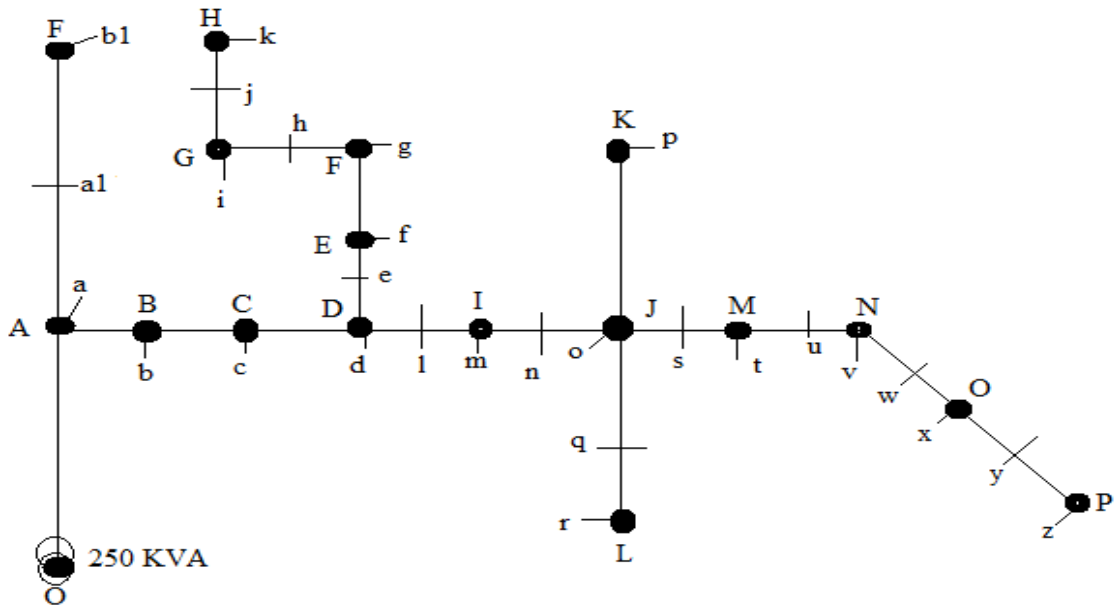


Figure 4-9 Single line diagram of Machhapokhari 1 transformer

Here A, B, C... are Branching Points and a, b, c.....are Load points. The modeling of above LT line in ETAP 12.6.0 is given below.

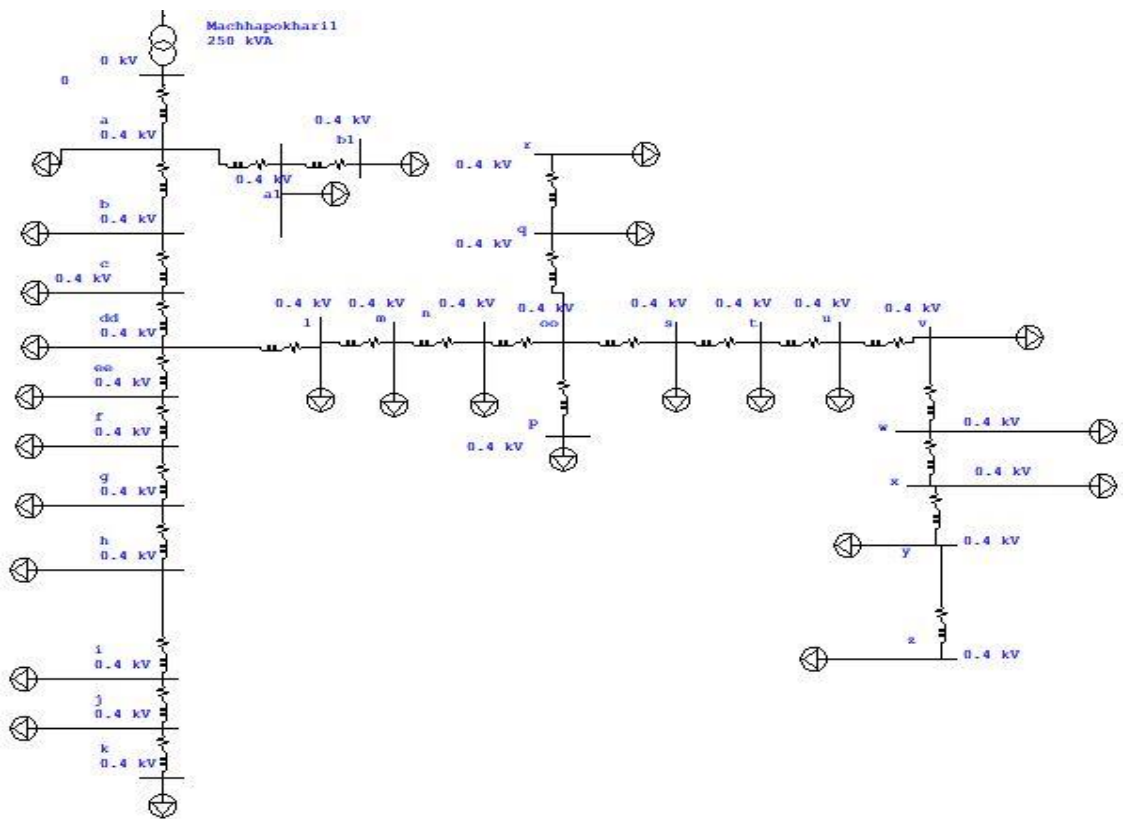


Figure 4-10 ETAP model for Machhapokhari 1 LT feeder

4.3.5 Simulation of Machhapokhari2 transformer

The single line diagram of Machhapokhari2 distribution transformer and its LT line is shown in figure below. The capacity of transformer of Machhapokhari2 is 300 kVA.

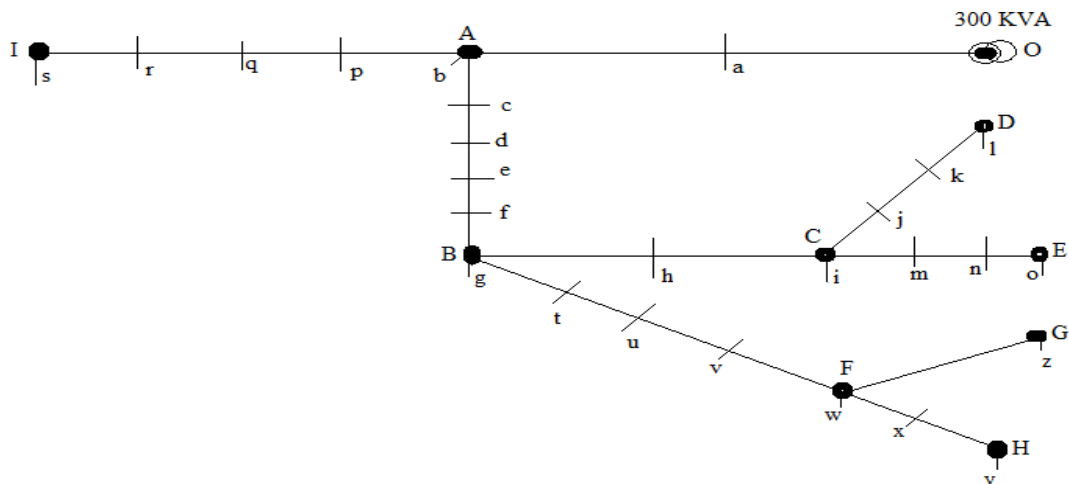


Figure 4-11 Single line diagram of Machhapokhari2 transformer

Here A, B, C... are Branching Points and a, b, care Load points. Line and load data for above SLD are presented in Appendix-H. The modeling of above LT line in ETAP 12.6.0 is given below.

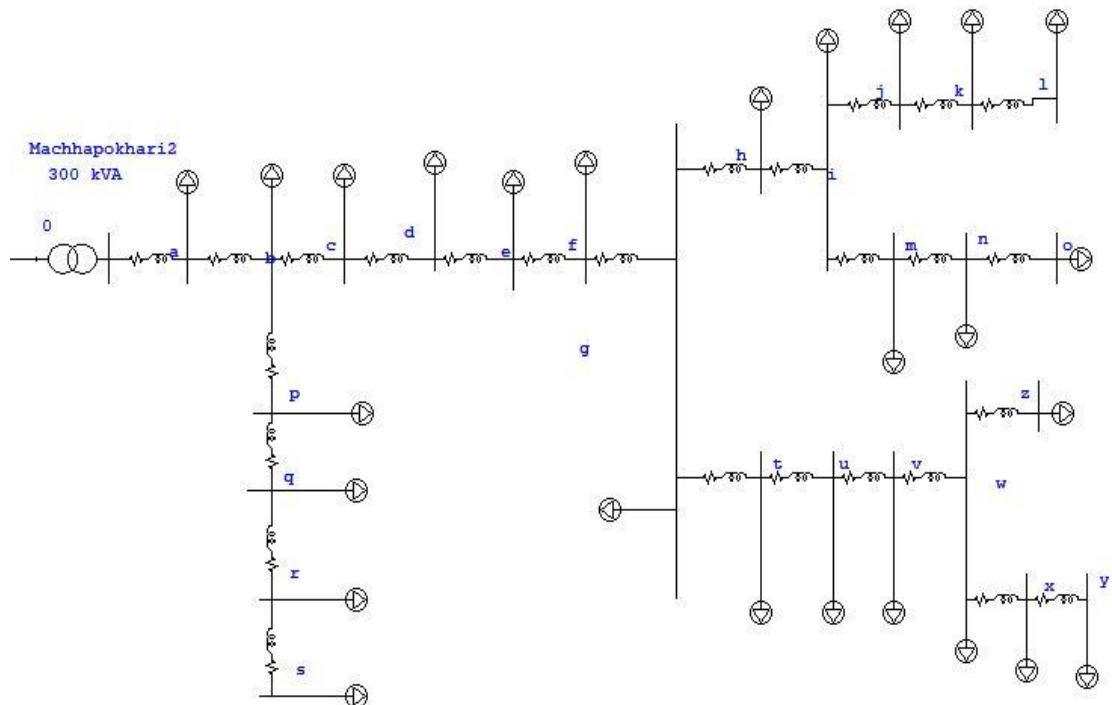


Figure 4-12 ETAP model for Machhapokhari2 LT feeder

4.4 ETAP model development and simulation of rural area transformers

Pusal, Mahankal, Bihani Chowk, Chilaune Gau and Simkhada Gau are the five selected LT distribution feeders of rural area. These distribution transformers supplies the electricity to consumers of rural area. Consumers of these area consumes less energy than that consumed by consumers of urban area. Consumers of these area are mainly of domestic type. ETAP model for each LT feeder was developed from the corresponding SLD and data were entered from line and load datasheets of corresponding LT feeders. Loss of each LT feeder was obtained after load flow analysis.

4.4.1 Simulation of Pusal transformer

The single line diagram of Pusal distribution transformer and its LT line is shown in figure below. The capacity of transformer of Pusal is 50 kVA.

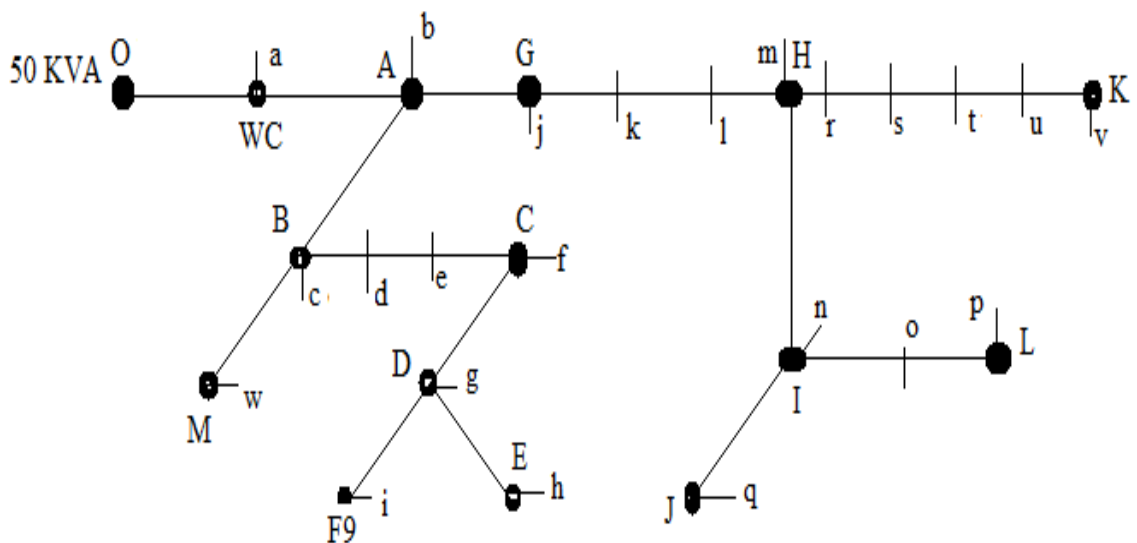


Figure 4-13 Single line diagram of Pusal transformer

Here A, B, C... are Branching Points and a, b, care Load points. Line and load data for above SLD are presented in Appendix-I.

The modeling of above LT line in ETAP 12.6.0 is given below;

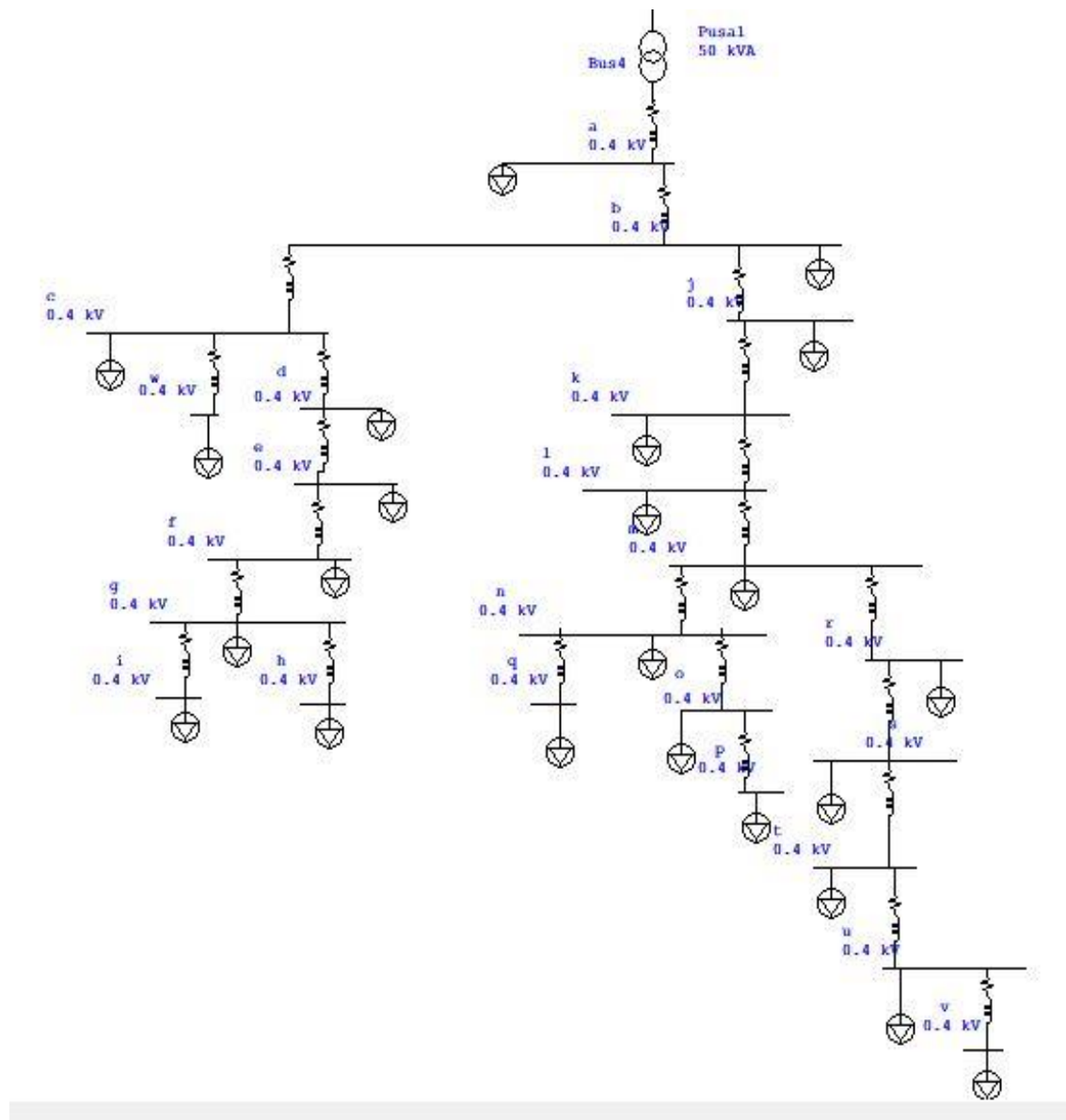


Figure 4-14 ETAP model for Pusal LT feeder

4.4.2 Simulation of Mahankal transformer

The single line diagram of Mahankal distribution transformer and its LT line is shown in figure 4-15. The capacity of transformer of Mahankal is 50 kVA. Line and load data for above SLD are presented in Appendix-J.

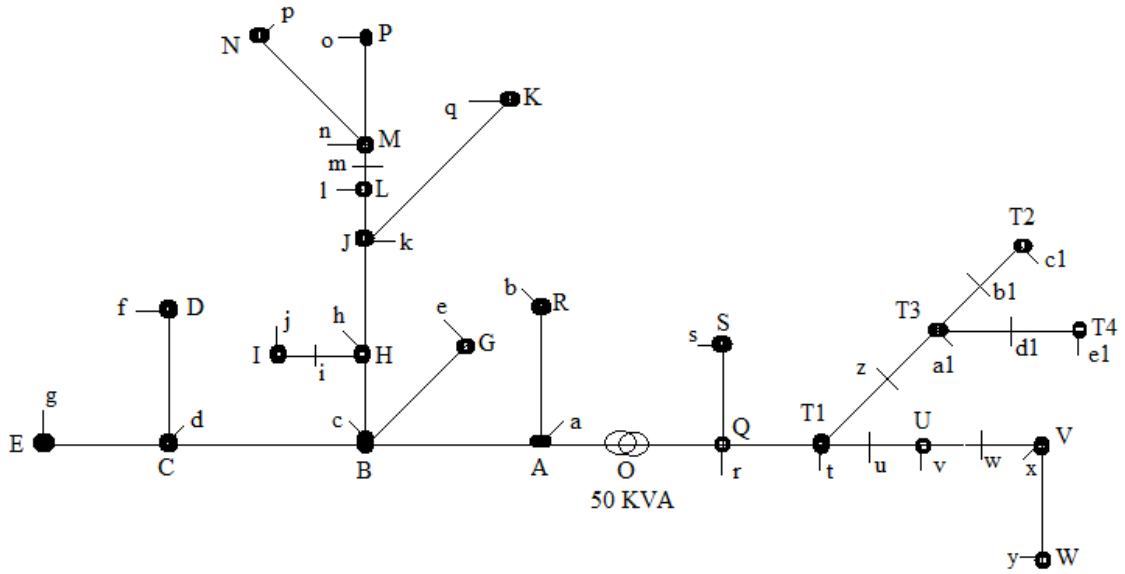


Figure 4-15 single line diagram of Mahankal transformer

Here A, B, C... are Branching Points and a, b, care Load points. The modeling of above LT line in ETAP 12.6.0 is given below;

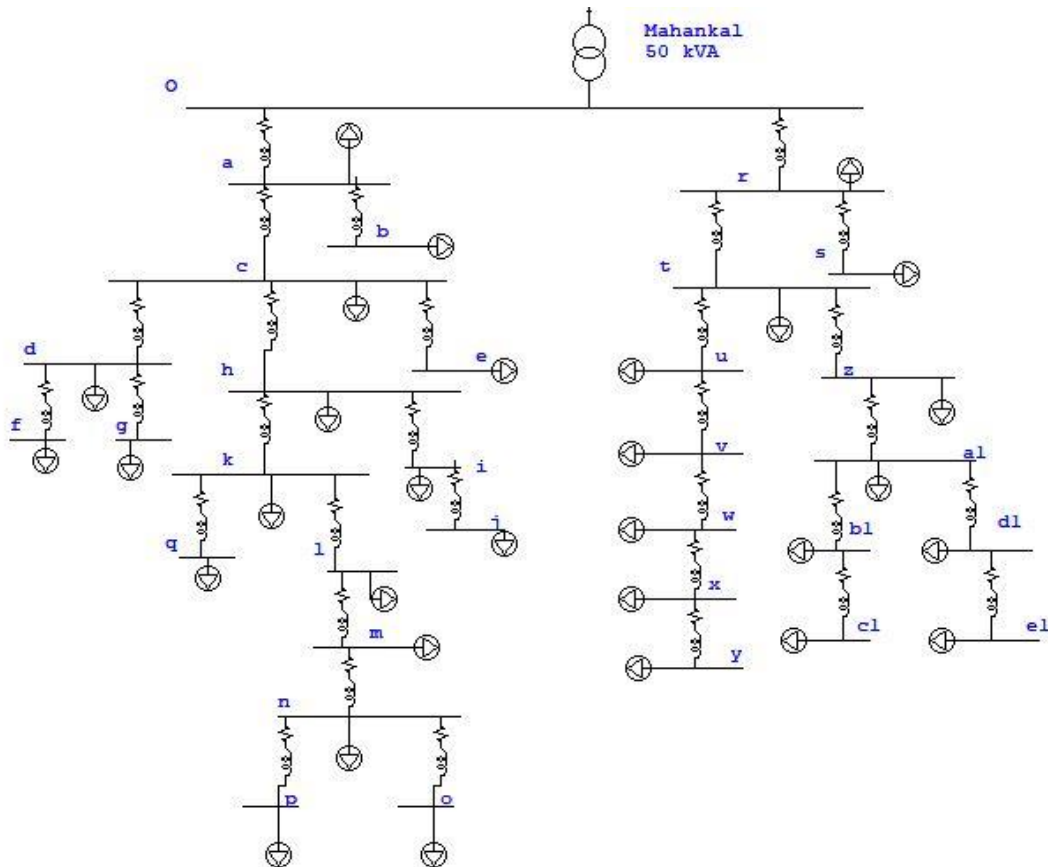


Figure 4-16 ETAP model for Mahankal LT feeder

4.4.3 Simulation of Bihani Chowk transformer

The single line diagram of Bihani chowk distribution transformer and its LT line is shown in figure below. The capacity of transformer of Bihani chowk is 200 kVA.

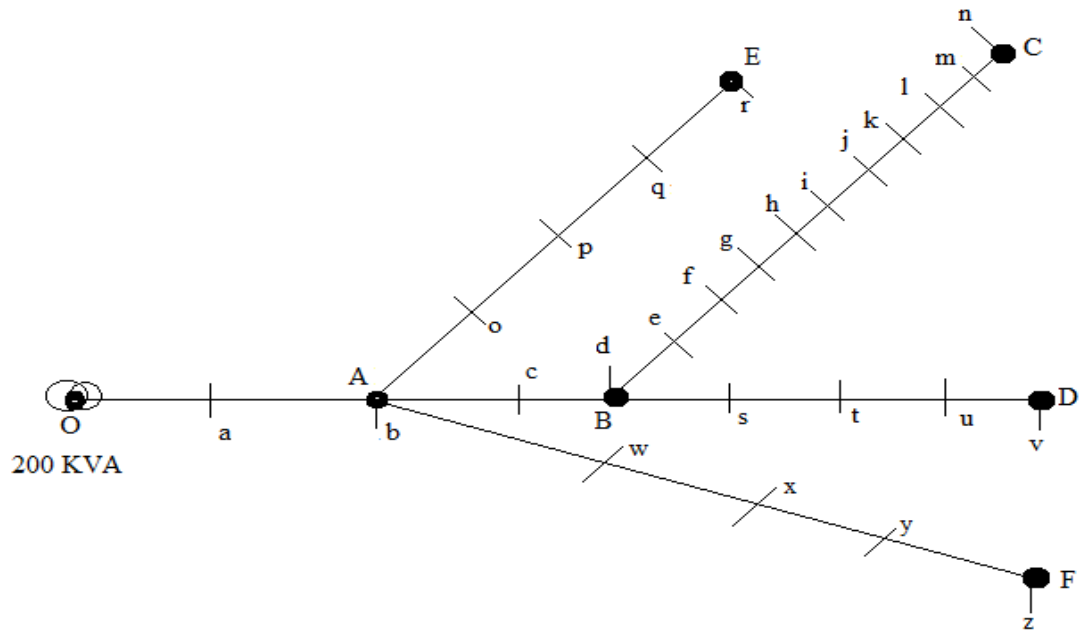


Figure 4-17 Single line diagram of Bihani Chowk transformer

Notes:-

A, B, C : - Branching Points

a, b, c : - Load points

Line and load data for above SLD are presented in Appendix-K.

The modeling of above LT line in ETAP 12.6.0 is given below;

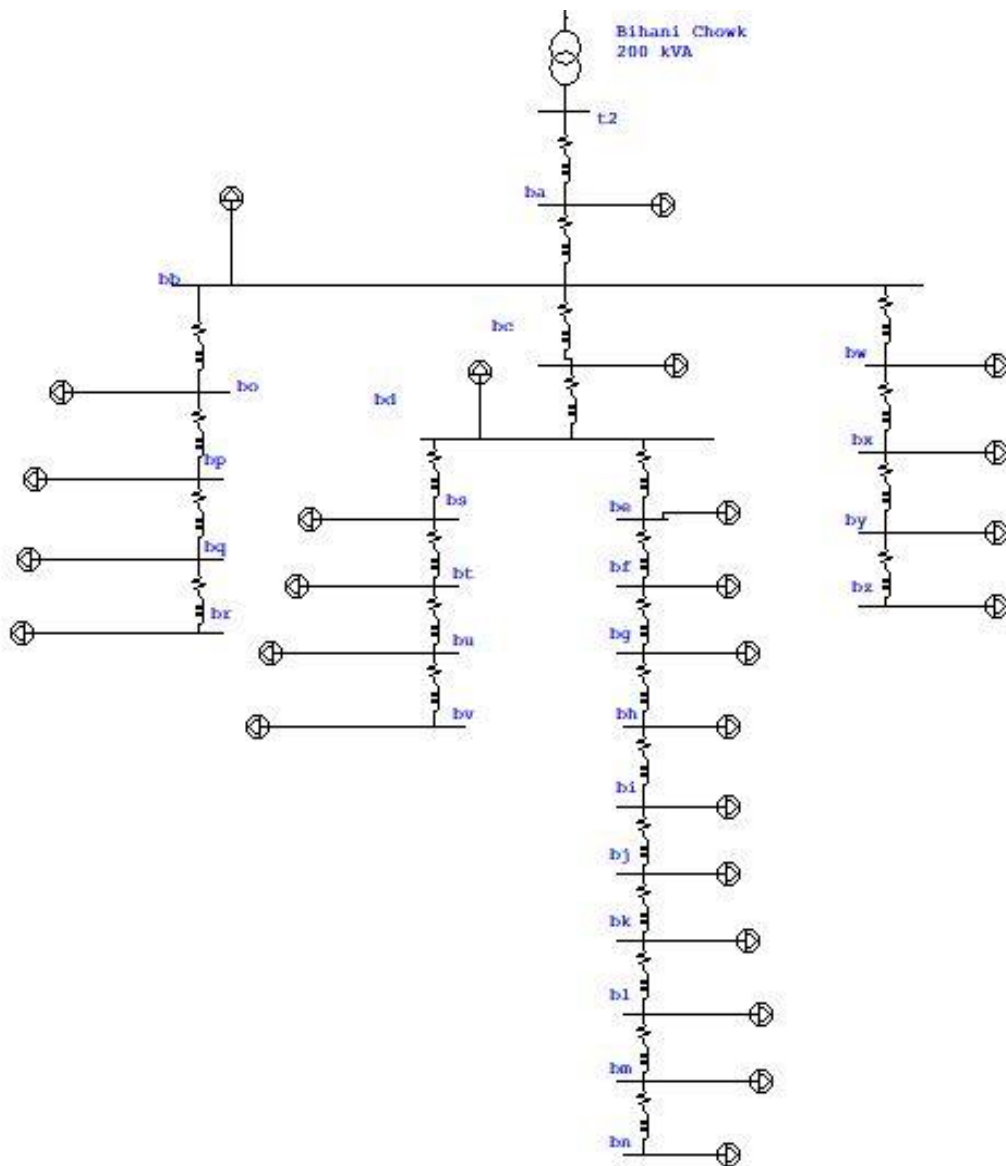


Figure 4-18 ETAP model for Bihani Chowk LT feeder

4.4.4 Simulation of Chilaune Gau transformer

The single line diagram of Chilaune Gau distribution transformer and its LT line is shown in figure 4-19. The capacity of transformer of Chilaune Gau is 50 kVA. Line and load data for above SLD are presented in Appendix-L.

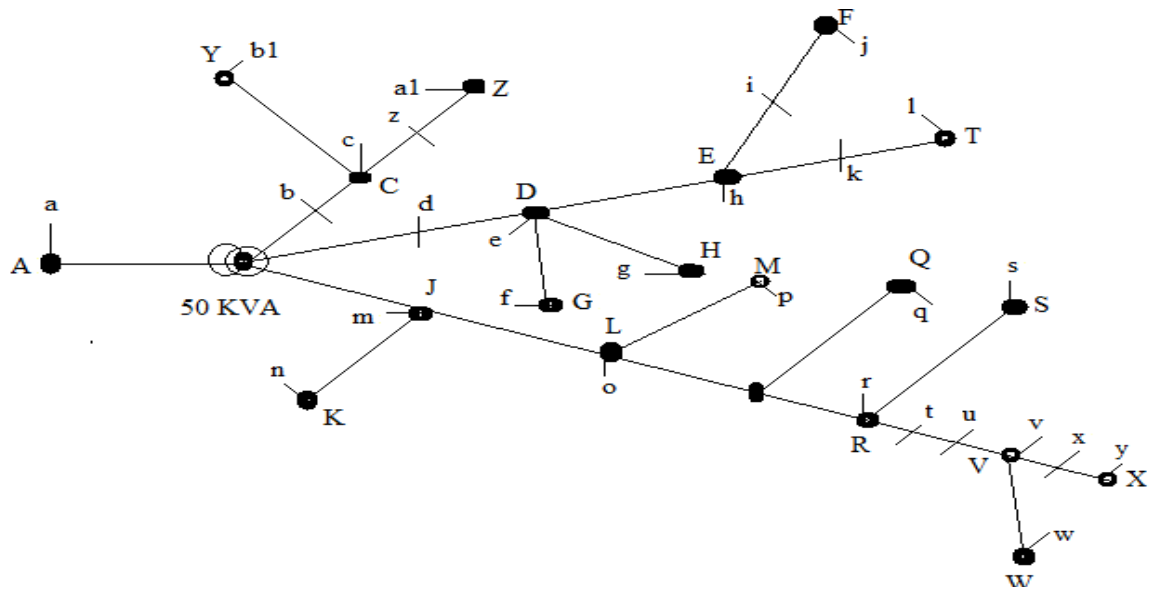


Figure 4-19 Single line diagram of Chilaune Gau transformer

Here A, B, C... are Branching Points and a, b, care Load points. The modeling of above LT line in ETAP 12.6.0 is given below;

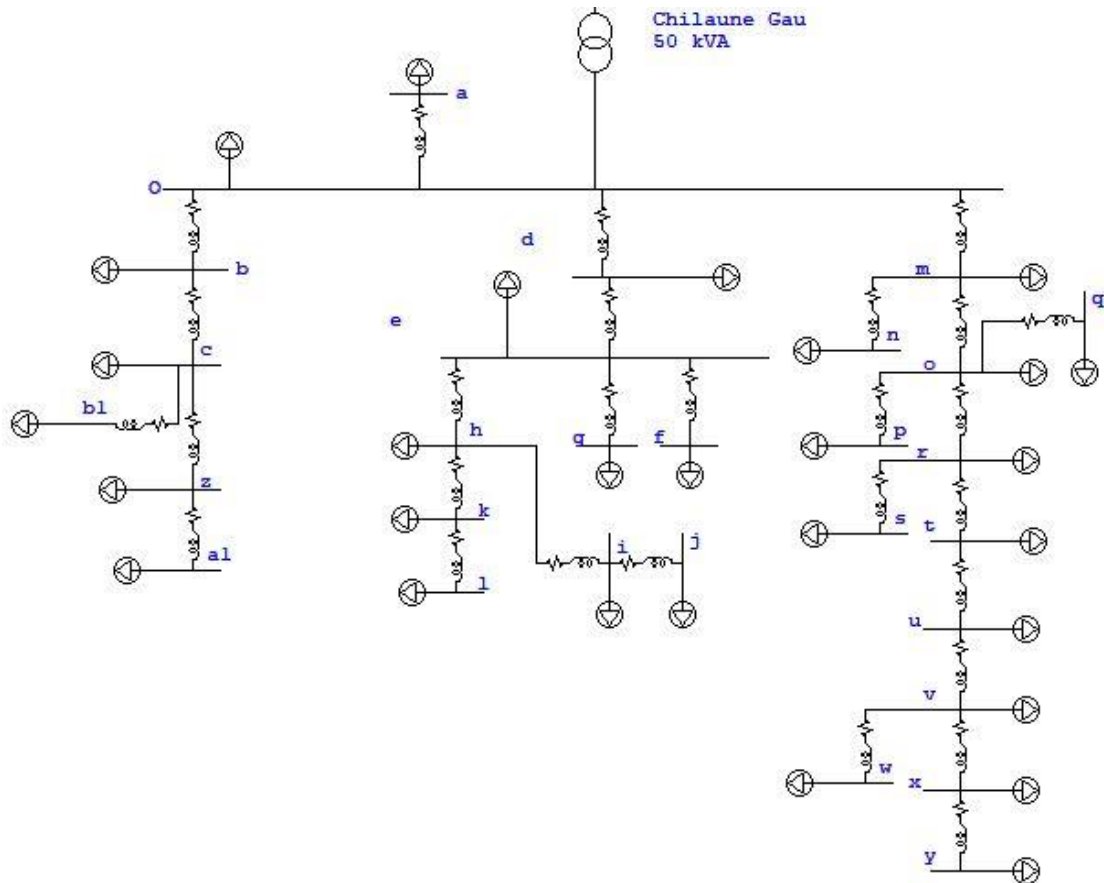


Figure 4-20 ETAP model for Chilaune gau LT feeder

4.4.5 Simulation of Simkhada Gau transformer

The single line diagram of Simkhada Gau distribution transformer and its LT line is shown in figure below. The capacity of transformer of Simkhada Gau is 50 kVA.

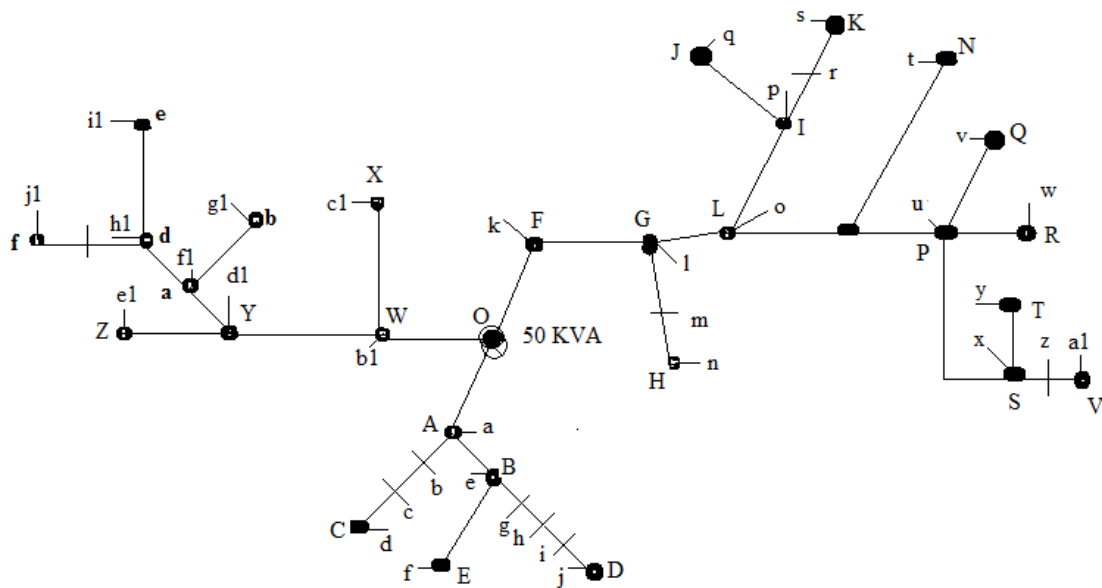


Figure 4-21 Single line diagram of Simkhada Gau transformer

Here A, B, C... are Branching Points and a, b, care Load points. Line and load data for above SLD are presented in Appendix-M. The modeling of above LT line in ETAP 12.6.0 is given below;

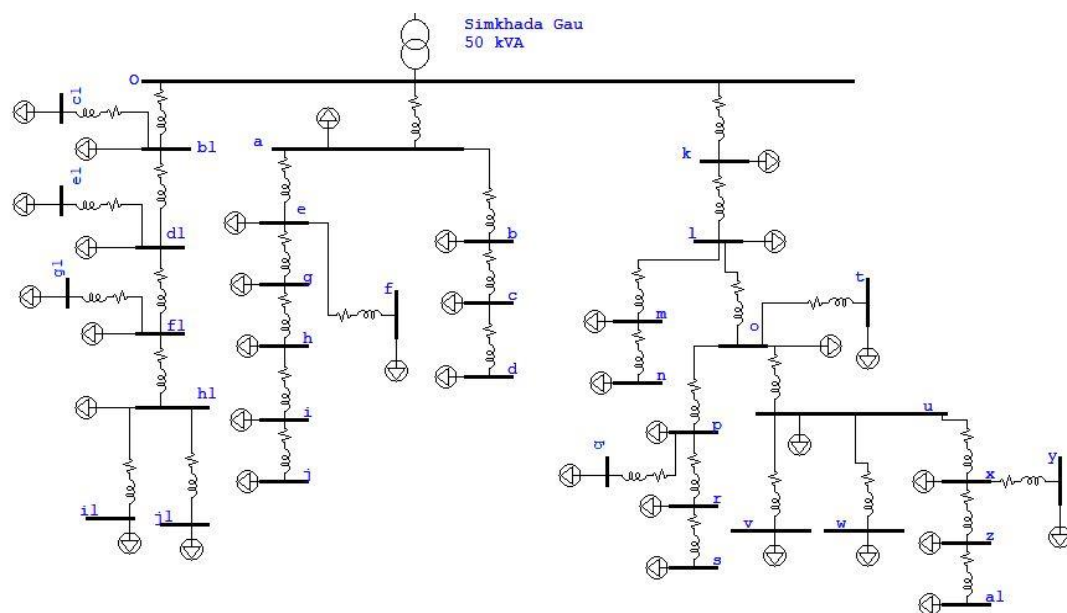


Figure 4-22 ETAP model for Simkhada gau LT feeder

4.5 Results obtained from MATLAB

The UDL and UVL power loss and monthly energy loss for all ten LT lines are obtained from MATLAB.

4.5.1 Results obtained from MATLAB for urban area LT feeders

The UDL and UVL power loss and monthly energy loss for urban areas LT lines are given in table below.

Table 4-3 UDL and UVL losses of urban area LT feeders

S.N.	Urban areas					Remarks
	Location	UDL Power Loss, W	UDL Energy loss, kWh	UVL Power Loss, W	UVL Energy loss, kWh	
1	Baisdhara	10939.93	3402.76	12157.73	3781.54	
2	Buddhamall	11152.04	3468.73	14224.55	4424.40	
3	Water Boring	18459.57	5741.66	29053.10	9036.68	
4	Machapokhari1	19509.55	6068.25	19774.07	6150.53	
5	Machapokhari2	18641.68	5798.31	19374.37	6026.21	

4.5.2 Results obtained from MATLAB for rural area LT feeders

The UDL and UVL power loss and monthly energy loss for rural areas LT lines are given in table below.

Table 4-4 UDL and UVL losses of rural area LT feeders

S.N.	Rural Areas					Remarks
	Location	UDL Power Loss, W	UDL Energy loss, kWh	UVL Power Loss, W	UVL Energy loss, kWh	
1	Pusal	12007.28	1322.72	13458.22	1482.56	
2	Mahankal	12172.73	1340.95	12318.48	1357.00	
3	Bihani chowk	20268.63	2232.79	23680.81	2608.68	
4	Chilaune Gau	6463.46	712.01	6596.46	726.67	
5	Simkhada Gau	2788.26	307.15	2897.42	319.18	

4.6 Results obtained from ETAP simulation

The power loss and monthly energy loss for all ten LT feeders are obtained from ETAP simulation.

4.6.1 Results obtained from ETAP simulation for urban area LT feeders

The power loss and monthly energy loss for urban areas LT lines obtained from ETAP simulation are given in table below.

Table 4-5 losses of urban area LT feeders obtained from ETAP simulation

S.N.	Urban areas					
	Location	Total Power Loss, kW	Transformer loss, kW	Loss in LT feeder, kW	Energy loss, kWh	Remarks
1	Baisdhara	11.90	1.10	10.80	3359.23	
2	Buddhamall	12.20	0.80	11.40	3545.86	
3	Water Boring	19.70	0.50	19.20	5971.97	
4	Machapokhari1	19.90	1.00	18.90	5878.66	
5	Machapokhari2	21.30	3.20	18.10	5629.82	

4.6.2 Results obtained from ETAP simulation for rural area LT feeders

The power loss and monthly energy loss for rural areas LT lines obtained from ETAP simulation are given in table below.

Table 4-6 losses of rural area LT feeders obtained from ETAP simulation

S.N.	Rural areas					
	Location	Total Power Loss, kW	Transformer loss, kW	Loss in LT feeder, kW	Energy loss, kWh	Remarks
1	Pusal	16.10	1.60	14.50	1597.32	
2	Mahankal	17.10	1.10	16.00	1762.56	
3	Bihani chowk	28.30	0.60	27.70	3051.43	
4	Chilaune Gau	8.30	0.70	7.60	837.22	
5	Simkhada Gau	3.90	0.20	3.70	407.59	

4.7 Comparison of ETAP results with MATLAB results

Energy losses of LT feeders obtained from ETAP simulation are compared with UDL energy losses and UVL energy losses for both urban and rural areas. Difference/Variation of energy losses obtained from ETAP simulation and UDL energy losses has been calculated in kWh and in percentage. Similarly, difference/variation of energy losses obtained from ETAP simulation and UVL energy losses has been calculated in kWh and in percentage.

4.7.1 Comparison of ETAP results with UDL losses of urban area

The comparison of energy losses obtained from ETAP simulation with UDL losses for urban areas LT feeders are given in table below.

Table 4-7 Comparison of ETAP results with UDL losses of urban area

S.N.	Urban areas					Remarks
	Location	UDL Energy loss, kWh	Energy loss from etap, kWh	Difference between UDL loss and loss obtained from etap		
				In kWh	In %	
1	Baisdhara	3402.76	3359.23	-43.52	-1.30	
2	Buddhamall	3468.73	3545.86	77.13	2.18	
3	Water Boring	5741.66	5971.97	230.30	3.86	
4	Machapokhari1	6068.25	5878.66	-189.60	-3.23	
5	Machapokhari2	5798.31	5629.82	-168.49	-2.99	

The value of losses obtained from ETAP simulation are compared with UDL losses for urban area LT feeders. The variation of losses obtained from ETAP simulation and UDL losses for Baisdhara, Buddhamall, Water Boring, Machapokhari1 and Machapokhari2 are -43.52 kWh, 77.13 kWh, 230.30 kWh, -189.60 kWh and -168.49 kWh respectively. The percentage variation of losses obtained from ETAP simulation and UDL losses for Baisdhara, Buddhamall, Water Boring, Machapokhari1 and Machapokhari2 are -1.30 %, 2.18 %, 3.86 %, -3.23 % and -2.99 % respectively.

4.7.2 Comparison of ETAP results with UVL losses of urban area

The comparison of energy losses obtained from ETAP simulation with UVL losses for urban area LT feeders are given in table below.

Table 4-8 Comparison of ETAP results with UVL losses of urban area

S.N.	Urban areas					Remarks
	Location	UVL Energy loss, kWh	Energy loss from etap, kWh	Difference between UVL loss and loss obtained from etap		
				In kWh	In %	
1	Baisdhara	3781.54	3359.23	-422.31	-12.57	
2	Buddhamall	4424.40	3545.86	-878.55	-24.78	
3	Water Boring	9036.68	5971.97	-3064.71	-51.32	
4	Machapokhari1	6150.53	5878.66	-271.87	-4.62	
5	Machapokhari2	6026.21	5629.82	-396.38	-7.04	

The value of losses obtained from ETAP simulation are compared with UVL losses for urban area LT feeders. The variation of losses obtained from ETAP simulation and UVL losses for Baisdhara, Buddhamall, Water Boring, Machapokhari1 and Machapokhari2 are -422.31 kWh, -878.55 kWh, -3064.71 kWh, -271.87 kWh and -396.38 kWh respectively. The percentage variation of losses obtained from ETAP simulation and UVL losses for Baisdhara, Buddhamall, Water Boring, Machapokhari1 and Machapokhari2 are -12.57%, -24.78%, -51.32%, -4.62% and -7.04% respectively.

4.7.3 Comparison of ETAP results with UDL losses of rural area

The comparison of energy losses obtained from ETAP simulation with UDL losses for rural area LT feeders are given in table below.

Table 4-9 Comparison of ETAP results with UDL losses for rural area

S.N.	Rural areas					Remarks
	Location	UDL Energy loss, kWh	Energy loss from etap, kWh	Difference between UDL loss and loss obtained from etap		
				In kWh	In %	
1	Pusal	1322.72	1597.32	274.60	17.19	
2	Mahankal	1340.95	1762.56	421.61	23.92	
3	Bihani chowk	2232.79	3051.43	818.64	26.83	
4	Chilaune Gau	712.01	837.22	125.20	14.95	
5	Simkhada Gau	307.15	407.59	100.44	24.64	

The value of losses obtained from ETAP simulation are compared with UDL losses for rural area LT feeders. The variation of losses obtained from ETAP simulation and UDL losses for Pusal, Mahankal, Bihani Chowk, Chilaune Gau and Simkhada Gau are 274.60 kWh, 421.61 kWh, 818.64 kWh, 125.20 kWh and 100.44 kWh respectively. The percentage variation of losses obtained from ETAP simulation and UDL losses for Pusal, Mahankal, Bihani Chowk, Chilaune Gau and Simkhada Gau are 17.19 %, 23.92 %, 26.83 %, 14.95 % and 24.64 % respectively.

4.7.4 Comparison of ETAP results with UVL losses of rural area

The comparison of energy losses obtained from ETAP simulation with UVL losses for rural area LT feeders are tabulated in table below.

Table 4-10 Comparison of ETAP results with UVL losses for rural area

S.N.	Rural areas					Remarks
	Location	UVL Energy loss, kWh	Energy loss from etap, kWh	Difference between UVL loss and loss obtained from etap		
				In kWh	In %	
1	Pusal	1482.56	1597.32	114.76	7.18	
2	Mahankal	1357.00	1762.56	405.56	23.01	
3	Bihani chowk	2608.68	3051.43	442.75	14.51	
4	Chilaune Gau	726.67	837.22	110.55	13.20	
5	Simkhada Gau	319.18	407.59	88.41	21.69	

The value of losses obtained from ETAP simulation are compared with UVL losses for rural area LT feeders. The variation of losses obtained from ETAP simulation and UVL losses for Pusal, Mahankal, Bihani Chowk, Chilaune Gau and Simkhada Gau are 114.76 kWh, 405.56 kWh, 442.75 kWh, 110.55 kWh and 88.41 kWh respectively. The percentage variation of losses obtained from ETAP simulation and UVL losses for Pusal, Mahankal, Bihani Chowk, Chilaune Gau and Simkhada Gau are 7.18 %, 23.01 %, 14.51 %, 13.20 % and 21.69 % respectively.

CHAPTER FIVE: CONCLUSIONS AND FUTURE WORKS

5.1 Conclusions

This thesis provides a new methodology to find LT distribution loss. LT loss has been modeled using the concept of UDL and UVL and program code was written to find UDL and UVL losses. Correctness of program output has been checked for three different LT lines (Baisdhara, Pusal and Mahankal LT lines). The UDL and UVL losses for five urban and five rural LT lines has been calculated. Also, the losses of those five urban area LT lines and five rural area LT lines has been obtained after modeling and simulation on ETAP.

The following conclusion can be drawn from this study:

1. As seen from derivation done in chapter 3.5, LT distribution loss can be modeled using UDL concept i.e. assuming loads as UDL. The simplified model to calculate loss for UDL case (in matrix form) is given by:

$$\text{UDL Loss} = [R] * [L] * [M1]$$

2. Similarly, LT distribution loss can be modeled using UVL concept i.e. assuming loads as UVL. The simplified model to calculate loss for UVL case (in matrix form) is given by:

$$\text{UVL Loss} = [R] * [L] * [M2]$$

3. From the results presented in chapter 4.1, it is seen that the value of LF of urban area distribution transformer is nearly equal to 0.6 and that of rural area distribution transformer is nearly equal to 0.3. These values shows that the LF of urban area distribution transformer is higher than the LF of rural area distribution transformer.
4. In chapter 4.7.1 and chapter 4.7.2, the value of losses obtained from ETAP simulation are compared with UDL and UVL losses for urban area LT feeders. Table 4-7 shows that losses of LT feeders obtained from ETAP simulation are nearly equal to UDL losses for all five LT feeders of urban area with maximum error of 3.86%. But as seen from table 4-8, there is too much variation between losses obtained from ETAP simulation and UVL losses for all five LT feeders

of urban area with maximum variation of 51.32%. Thus, losses of urban area LT feeders can be computed using UDL concept with minor errors.

5. In chapter 4.7.3 and chapter 4.7.4, the value of losses obtained from ETAP simulation are compared with UDL and UVL losses for rural area LT feeders. As seen from table 4-10, there is too much variation between losses obtained from ETAP simulation and UDL losses for all five LT feeders of rural area with maximum variation of 26.83%. Similarly, as seen from table 4-10, there is too much variation between losses obtained from ETAP simulation and UVL losses for all five LT feeders of rural area with maximum variation of 23.01%. Thus, it is seen that losses of rural area LT feeders cannot be computed using either UDL or UVL concept.

Thus, from this study it can be concluded that the losses of rural area LT feeder cannot be computed using either UDL or UVL concept but the losses of urban area LT feeders can be computed using UDL concept with minor errors. Moreover, the simple model to compute LT loss of urban area LT feeder is equal to $[R]*[L]*[M1]$ as derived in chapter 3.5.

5.2 Future works

This research can be further extended to meet the limitations that are realized while carrying out this thesis. Due to lack of sufficient number of TOD meters to be installed to all distribution transformers, load pattern of only one urban area distribution transformer and only one rural area distribution transformer are recorded and rest of distribution transformers are assumed to follow same load pattern. So this can be extended by installing TOD meters to all distribution transformers and determining load pattern and load factor of all distribution transformers.

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**APPENDIX A: TOD METER DATA FOR ONE DAY OF BAISDHARA
TRANSFORMER**

Nepal Electricity Authority

Download Date: 2019-10-17 16:48:53

Consumer Name: Thesis Meter

Consumer Address: Balaju

Consumer No: 000-00-000

MeterNo: 201803001341

Programmed PT ratio: 400/400

Programmed CT ratio: 200/5

Load Profile (interval 15/30/60 mins): Max XXXXX nos

No.	Date And Time	Voltage v1(V)	Voltage v2(V)	Voltage v3(V)	Current i1(A)	Current i2(A)	Current i3(A)	Power Factor 1	Power Factor 2	Power Factor 3	Import Active Energy (kW h) (Total)	Import Active Energy (kW h) (T1)	Import Active Energy (kW h) (T2)	Import Active Energy (kW h) (T3)
1	03-11-2019 00:00:00	236.27	238.43	235.71	39.36	31.3	61.12	0.9305	0.9939	0.9954	35758.6	13399.8	18788.8	3570
2	03-11-2019 00:30:00	234.94	236.74	234.3	32.16	30.1	51.2	0.9475	0.9836	0.9932	35771.3	13399.8	18788.8	3582.6
3	03-11-2019 01:00:00	234.93	236.8	234.35	36.96	35.2	50.12	0.9578	0.9845	0.9882	35782.8	13399.8	18788.8	3594.2
4	03-11-2019 01:30:00	234.79	236.67	234.36	34.48	33.3	48.08	0.9276	0.9949	0.9931	35794	13399.8	18788.8	3605.4
5	03-11-2019 02:00:00	236.87	238.65	236.35	32.2	32.1	45.04	0.9325	0.992	0.9944	35805.1	13399.8	18788.8	3616.5

6	03-11-2019 02:30:00	234.39	236.25	233.74	32.52	32.2	52.88	0.9336	0.9886	0.9949	35816.4	13399.8	18788.8	3627.8
7	03-11-2019 03:00:00	237.27	238.9	236.59	34.8	30.1	48.24	0.9225	0.9864	0.9938	35827.9	13399.8	18788.8	3639.2
8	03-11-2019 03:30:00	236.87	238.63	236.21	33.56	29.9	54.24	0.9453	0.9904	0.9964	35839.7	13399.8	18788.8	3651
9	03-11-2019 04:00:00	236.11	237.91	235.74	34.64	32.4	48.8	0.9446	0.9829	0.9989	35851.9	13399.8	18788.8	3663.2
10	03-11-2019 04:30:00	237.26	238.88	236.57	38.48	33.5	50.72	0.9552	0.9788	0.9936	35864	13399.8	18788.8	3675.4
11	03-11-2019 05:00:00	232.46	234.17	231.61	39.52	36.2	72.56	0.9404	0.9446	0.9859	35877.4	13399.8	18788.8	3688.7
12	03-11-2019 05:30:00	230.05	232.14	229.47	53.64	44.3	91.12	0.9158	0.9792	0.9935	35895	13399.8	18806.4	3688.7
13	03-11-2019 06:00:00	228.46	230.75	227.47	79.12	71.2	119.32	0.9493	0.9424	0.9851	35918.2	13399.8	18829.6	3688.7
14	03-11-2019 06:30:00	220.65	223.17	219.95	121.96	110.13	158.56	0.9769	0.9313	0.9928	35950.2	13399.8	18861.6	3688.7
15	03-11-2019 07:00:00	230.74	232.79	228.84	97.68	91.1	180	0.9433	0.9125	0.9902	35986.7	13399.8	18898.1	3688.7
16	03-11-2019 07:30:00	224.86	227.74	224.07	135.72	115.34	174.88	0.9608	0.9613	0.9946	36029.4	13399.8	18940.8	3688.7

17	03-11-2019 08:00:00	223.87	226.17	222.24	126.96	113.39	187.32	0.9729	0.9638	0.9936	36068.7	13399.8	18980.1	3688.7
18	03-11-2019 08:30:00	222.74	224.69	221.26	126.56	120.2	175	0.9425	0.9426	0.9781	36110.1	13399.8	19021.5	3688.7
19	03-11-2019 09:00:00	222.36	224.38	221.01	102.48	99.4	159.8	0.9328	0.9316	0.9826	36149	13399.8	19060.4	3688.7
20	03-11-2019 09:30:00	222.25	224.42	221.2	107.08	95.42	120.6	0.9643	0.958	0.9805	36177.5	13399.8	19088.9	3688.7
21	03-11-2019 10:00:00	220.61	222.94	219.62	109.08	89.89	125.56	0.945	0.9615	0.968	36192.5	13399.8	19103.9	3688.7
22	03-11-2019 10:30:00	226.11	227.99	224.47	102.44	85.43	158.48	0.9466	0.9391	0.9893	36226.3	13399.8	19137.7	3688.7
23	03-11-2019 11:00:00	225.44	227.33	224.68	106.76	74.65	102.68	0.9608	0.9353	0.9825	36256.4	13399.8	19167.8	3688.7
24	03-11-2019 11:30:00	222.82	224.64	222.11	107.28	71.6	111.44	0.9501	0.9165	0.9796	36287.4	13399.8	19198.8	3688.7
25	03-11-2019 12:00:00	223	224.72	221.95	94.48	70.17	117.84	0.94	0.942	0.9835	36317.2	13399.8	19228.6	3688.7
26	03-11-2019 12:30:00	224.5	225.97	223.17	88.6	77.43	126.12	0.9187	0.9122	0.9831	36345.5	13399.8	19256.9	3688.7
27	03-11-2019 13:00:00	226.2	227.91	225.47	102.6	90.3	109.96	0.9415	0.9129	0.9738	36374.4	13399.8	19285.8	3688.7

28	03-11-2019 13:30:00	226.55	228.36	225.77	100.96	88.61	115.76	0.9383	0.9045	0.9733	36404.5	13399.8	19315.9	3688.7
29	03-11-2019 14:00:00	226.3	227.84	225.53	100.44	95.42	117.12	0.9228	0.9073	0.9805	36435.4	13399.8	19346.8	3688.7
30	03-11-2019 14:30:00	225.32	227.08	224.74	96.6	88.67	114.56	0.8983	0.9402	0.9805	36465.9	13399.8	19377.3	3688.7
31	03-11-2019 15:00:00	227.05	228.83	226.68	103.84	88.93	96.64	0.9306	0.927	0.9687	36495.4	13399.8	19406.8	3688.7
32	03-11-2019 15:30:00	225.15	226.52	224.29	102	93.28	105.24	0.915	0.9263	0.9641	36523.9	13399.8	19435.3	3688.7
33	03-11-2019 16:00:00	225.16	226.62	224.11	100.24	89.51	114.4	0.9507	0.9135	0.9734	36553.2	13399.8	19464.6	3688.7
34	03-11-2019 16:30:00	225.6	227.32	224.81	116.48	83.32	113.56	0.9631	0.9271	0.976	36584.9	13399.8	19496.3	3688.7
35	03-11-2019 17:00:00	226.79	226.97	226.01	113.72	121.21	100.8	0.9566	0.8756	0.9679	36615.7	13399.8	19527.1	3688.7
36	03-11-2019 17:30:00	227.52	229.62	226.54	131.84	93.45	138.12	0.9679	0.9534	0.9817	36650.7	13434.8	19527.1	3688.7
37	03-11-2019 18:00:00	229.2	231.12	228.23	137.68	109.32	138.8	0.9562	0.94	0.973	36688.4	13472.6	19527.1	3688.7
38	03-11-2019 18:30:00	226.05	228.92	225.24	139.8	101.34	160.96	0.9837	0.9775	0.9955	36729.7	13513.8	19527.1	3688.7

39	03-11-2019 19:00:00	227.58	230.65	226.48	141.08	98.99	181.16	0.9905	0.9826	0.9972	36773.3	13557.5	19527.1	3688.7
40	03-11-2019 19:30:00	228.01	230.7	226.75	131.36	91.8	186.92	0.9925	0.9798	0.9987	36819.5	13603.7	19527.1	3688.7
41	03-11-2019 20:00:00	230.74	233.21	229.06	98	79.32	157	0.992	0.9832	0.9979	36858.2	13642.4	19527.1	3688.7
42	03-11-2019 20:30:00	233.58	235.89	231.91	92.36	77.05	151.68	0.983	0.9867	0.9988	36895.2	13679.4	19527.1	3688.7
43	03-11-2019 21:00:00	231.05	233.95	230.01	89.04	70.84	150.76	0.9824	0.9751	0.9954	36930.6	13714.7	19527.1	3688.7
44	03-11-2019 21:30:00	231.09	233.88	230.15	79.36	68.99	129.52	0.9844	0.9849	0.9965	36961.7	13745.8	19527.1	3688.7
45	03-11-2019 22:00:00	232.21	234.96	231.46	69.08	58.54	111.44	0.9642	0.9882	0.995	36989.1	13773.3	19527.1	3688.7
46	03-11-2019 22:30:00	234.31	236.62	233.51	54.28	51.12	88.84	0.9595	0.9735	0.9915	37010.9	13795	19527.1	3688.7
47	03-11-2019 23:00:00	231.51	233.95	231.24	52.6	49.89	69.08	0.9472	0.9792	0.989	37030.2	13814.3	19527.1	3688.7
48	03-11-2019 23:30:00	232.7	234.74	232.11	45.16	37.44	60.6	0.9497	0.9824	0.989	37047.5	13814.3	19527.1	3706.1

APPENDIX B: TOD METER DATA FOR ONE DAY OF PUSAL TRANSFORMER

Nepal Electricity Authority

Download Date: 2019-02-18 16:46:12

Consumer Name: Thesis Meter

Consumer Address: Balaju

Consumer No: 000-00-000

MeterNo: 201803001341

Programmed PT ratio: 400/400

Programmed CT ratio: 200/5

Load Profile (interval 15/30/60 mins): Max XXXXX nos

No.	Date And Time	Voltage v1(V)	Voltage v2(V)	Voltage v3(V)	Current i1(A)	Current i2(A)	Current i3(A)	Power Factor 1	Power Factor 2	Power Factor 3	Import Active Energy (kW h) (Total)	Import Active Energy (kW h) (T1)	Import Active Energy (kW h) (T2)	Import Active Energy (kW h) (T3)
1	12-19-2018 00:00:00	234.54	227.8	229.85	9.76	16.64	10.24	0.9993	0.9991	0.9962	10532.2	3992.6	5391.3	1148.3
2	12-19-2018 00:30:00	240.04	233.2	234.71	8.52	15.76	13.4	0.9966	0.9991	0.9858	10536.2	3992.6	5391.3	1152.2
3	12-19-2018 01:00:00	238.9	232.63	233.75	8.76	8.52	11.08	0.9972	0.9997	0.9798	10539.9	3992.6	5391.3	1155.9
4	12-19-2018 01:30:00	234.32	228.03	229.76	10	9.32	9.08	0.9962	0.9999	0.9969	10543.1	3992.6	5391.3	1159.1
5	12-19-2018 02:00:00	234.94	228.38	229.69	8.6	8.6	13.44	0.9999	0.9951	0.9623	10546.4	3992.6	5391.3	1162.4

6	12-19-2018 02:30:00	236.06	229.69	231.2	8.52	7.76	8.8	0.9967	0.9982	0.9904	10549.4	3992.6	5391.3	1165.5
7	12-19-2018 03:00:00	234.94	228.35	230.3	9.04	9.72	8.68	0.9976	0.9987	0.9998	10552.5	3992.6	5391.3	1168.5
8	12-19-2018 03:30:00	236.05	229.62	230.84	10.36	9.44	11.2	0.9981	0.9998	0.9473	10555.8	3992.6	5391.3	1171.8
9	12-19-2018 04:00:00	238.39	232.32	233.56	10.68	10.92	9.56	0.9985	0.9991	0.9612	10559.2	3992.6	5391.3	1175.3
10	12-19-2018 04:30:00	237.61	231.83	233.69	19.08	14.56	8.24	0.9974	0.9983	0.9985	10563.4	3992.6	5391.3	1179.4
11	12-19-2018 05:00:00	234.74	229.29	230.33	26	10.6	8.5	0.9999	0.9966	0.9994	10567.8	3992.6	5391.3	1183.9
12	12-19-2018 05:30:00	226.8	221.24	222.56	20.76	14.92	8.4	0.9998	0.9959	0.9957	10573.6	3992.6	5397.1	1183.9
13	12-19-2018 06:00:00	226.47	221.93	223.1	31.53	13.92	11.2	0.9997	0.984	0.9997	10581.6	3992.6	5405.1	1183.9
14	12-19-2018 06:30:00	225.87	219.72	220.1	23.16	20.95	20.45	0.9997	0.9989	0.9998	10593.2	3992.6	5416.7	1183.9
15	12-19-2018 07:00:00	219.53	215.17	216.76	76.6	52.4	51.3	0.9999	0.9997	0.9999	10610.3	3992.6	5433.8	1183.9
16	12-19-2018 07:30:00	215.58	211.11	212.06	52.45	57.68	42.5	0.9999	0.9998	0.9999	10634.3	3992.6	5457.7	1183.9

17	12-19-2018 08:00:00	215.8	208.96	209.24	40.68	49.52	88.5	0.9814	0.993	0.9942	10654.6	3992.6	5478.1	1183.9
18	12-19-2018 08:30:00	224.12	218.77	218.6	37.84	32.12	33.4	0.9956	0.9877	0.998	10670.8	3992.6	5494.3	1183.9
19	12-19-2018 09:00:00	226.27	222.53	223.13	46.96	23.72	32.08	0.9999	0.9946	0.9968	10685.4	3992.6	5508.8	1183.9
20	12-19-2018 09:30:00	226.51	220.03	220.76	18.36	19.4	46.56	0.9994	0.9988	0.9999	10696	3992.6	5519.4	1183.9
21	12-19-2018 10:00:00	224.97	219.76	219.58	17.16	13.56	15.3	0.988	0.9936	0.9999	10704.6	3992.6	5528.1	1183.9
22	12-19-2018 10:30:00	223.88	219.91	219.68	29	12.8	33.8	0.9887	0.9974	0.9947	10713.9	3992.6	5537.3	1183.9
23	12-19-2018 11:00:00	227.66	221.91	222.9	15.36	18.36	21.72	0.9885	0.9951	0.9976	10719.7	3992.6	5543.1	1183.9
24	12-19-2018 11:30:00	231.14	224.79	225.18	12.28	22.72	31.16	0.999	0.9999	0.9984	10726.5	3992.6	5549.9	1183.9
25	12-19-2018 12:00:00	231.84	226.58	226.25	15.52	8.72	29.64	0.9908	0.9949	0.9998	10732.6	3992.6	5556.1	1183.9
26	12-19-2018 12:30:00	233.37	227.88	227.68	11.28	10.24	24.96	0.9716	0.9541	0.9973	10739.6	3992.6	5563	1183.9
27	12-19-2018 13:00:00	230.7	225.58	226.17	22.12	11.44	17.2	0.9838	0.9485	0.9959	10745.9	3992.6	5569.3	1183.9

28	12-19-2018 13:30:00	230.09	224.94	225.45	25.76	7.96	24.08	0.9941	0.9847	0.9962	10752	3992.6	5575.5	1183.9
29	12-19-2018 14:00:00	232.38	227.08	226.7	14.92	7.28	20.6	0.9874	0.9824	0.9845	10757.2	3992.6	5580.7	1183.9
30	12-19-2018 14:30:00	232.27	226.32	227.31	18.32	25.32	19.68	0.9784	0.9984	0.9869	10762.1	3992.6	5585.6	1183.9
31	12-19-2018 15:00:00	232.08	225.61	226.44	8.8	12.72	13.08	0.9982	0.9979	0.9526	10767.6	3992.6	5591	1183.9
32	12-19-2018 15:30:00	231.65	226.14	226.24	9.92	7.8	12.56	0.989	0.989	0.9812	10771.7	3992.6	5595.2	1183.9
33	12-19-2018 16:00:00	230.2	224.32	224.6	10.76	9.08	31.92	0.9907	0.993	0.9994	10775.5	3992.6	5599	1183.9
34	12-19-2018 16:30:00	227.79	221.99	222.02	18.8	22.08	33.36	0.9999	0.9984	0.9973	10781.8	3992.6	5605.2	1183.9
35	12-19-2018 17:00:00	223.73	219.27	219.21	47.12	36.56	25.3	0.9997	0.9999	0.9996	10791.8	3992.6	5615.3	1183.9
36	12-19-2018 17:30:00	217.2	212.85	213.29	67.6	50.56	41.2	0.9999	0.9999	0.9999	10808.5	4009.2	5615.3	1183.9
37	12-19-2018 18:00:00	215.11	209.95	211.04	72.56	72.3	62.5	0.9999	0.9999	0.9999	10831.4	4032.2	5615.3	1183.9
38	12-19-2018 18:30:00	215.2	212.69	213.41	82.76	48.44	42.53	0.9999	0.9999	0.9995	10853.5	4054.2	5615.3	1183.9

39	12-19-2018 19:00:00	222.06	216.86	218.06	50.4	40.08	59.05	0.9999	0.9969	0.9992	10873.5	4074.3	5615.3	1183.9
40	12-19-2018 19:30:00	225.42	219.53	220.54	39.36	40.72	67.24	0.9989	0.998	0.9991	10889.4	4090.1	5615.3	1183.9
41	12-19-2018 20:00:00	226.3	221.51	222.67	42.72	30.56	45.84	0.9999	0.9953	0.9996	10904.7	4105.4	5615.3	1183.9
42	12-19-2018 20:30:00	224.57	217.95	221.03	34.6	31.12	40.68	0.9999	0.9986	0.9995	10917.6	4118.3	5615.3	1183.9
43	12-19-2018 21:00:00	229.63	222.6	225.56	30.48	29.84	37.32	0.9999	0.9999	0.9989	10929.3	4130	5615.3	1183.9
44	12-19-2018 21:30:00	234.92	228.18	231	21.08	22.96	22.44	0.9997	0.9999	0.9996	10937.5	4138.3	5615.3	1183.9
45	12-19-2018 22:00:00	229.73	223.2	225.38	14.4	18.48	21.52	0.9999	0.9997	0.9991	10944	4144.7	5615.3	1183.9
46	12-19-2018 22:30:00	231.63	224.79	226.19	12.48	21.32	27.04	0.9999	0.9999	0.9957	10949.6	4150.3	5615.3	1183.9
47	12-19-2018 23:00:00	230.82	224.21	225.99	10.92	14.16	14.56	0.9994	0.9997	0.9969	10954.1	4154.9	5615.3	1183.9
48	12-19-2018 23:30:00	233.6	227.44	229.02	11.8	10.44	10.92	0.9894	0.9986	0.9957	10958	4154.9	5615.3	1187.7

APPENDIX C: MATLAB PROGRAM TO FIND UDL & UVL LOSSES

Matlab Program:

```
function baishdharma

clear;
clc;

% Input of resistance value of each branches
R(1,:) = xlsread('data_baishdharma.xlsx','R');
n = length(R);
fprintf('Importing the resistance of each branches from excel
sheet.....\n.....Completed.....\n');

% Input of length of each branches
L0 = zeros(1,n);

fprintf('Importing the length of each branches from excel
sheet.....\n.....Completed.....\n');
L0(1,:) = xlsread('data_baishdharma.xlsx','L');
L0 = L0/1000;%changed meter into kilometer

L = zeros(n,n);
for i=1:n
    L(i,i) = L0(1,i); %insert length between nodes in the diagonal
element of diagonal matrix
end

disp('L = ');
disp(L);

% Input of U matrix
U = xlsread('data_baishdharma.xlsx','U');

fprintf('Importing U matrix (matrix of 0 and 1) of the network from
the excel
sheet.....\n.....Completed.....\n
');

disp('U = ');
disp(U);
```



```

fprintf('Importing the value of current of each branches of R-phase
from excel
sheet.....\n.....Completed.....\n')
;
In= xlsread('data_baisdhara.xlsx','IR');

disp('In = ');
disp(In);

I= In.*In;

disp('I = ');
disp(I);

xUDL= U*In ; xUVL= U*In ;

M1= xUDL.*xUDL + I/3; M2= xUVL.*xUVL + 8*I/15;

L1= R*L;
LossUDLR= L1*M1;
disp('LossUDLR = ');
disp(LossUDLR);

LossUVLR= L1*M2;
disp('LossUVLR =');
disp(LossUDLR);

fprintf('Importing the value of current of each branches of Y-phase
from excel
sheet.....\n.....Completed.....\n')
;
In= xlsread('data_baisdhara.xlsx','IY');

I= In.*In;
xUDL= U*In ; xUVL= U*In ;
M1= xUDL.*xUDL + I/3; M2= xUVL.*xUVL + 8*I/15;

L1= (R*L);
LossUDLY= L1*M1;

```

```

disp('LossUDLY =');
disp(LossUDLY);

LossUVLY= L1*M2;
disp('LossUVLY =');
disp(LossUVLY);

fprintf('Importing the value of current of each branches of B-phase
from excel
sheet.....\n.....Completed.....\n')
;
In= xlsread('data_baisdhara.xlsx','IB');

I= In.*In;
xUDL= U*In ; xUVL= U*In ;
M1= xUDL.*xUDL + I/3; M2= xUVL.*xUVL + 8*I/15;

L1= (R*L);
LossUDLB= L1*M1;
disp('LossUDLB = ');
disp(LossUDLB);

LossUVLB= L1*M2;
disp('LossUVLB = ');
disp(LossUVLB);

% Calculate Total UDL Loss
LossUDL= LossUDLR + LossUDLY + LossUDLB;
fprintf('Total UDL Loss is: %.3f Watts \n',LossUDL);

% Calculate Total UVL Loss
LossUVL= LossUVLR + LossUVLY + LossUVLB;
fprintf('Total UVL Loss is: %.3f Watts \n',LossUVL);

xlswrite('data_baisdhara.xlsx',LossUDL,'Result','A2:A2');
xlswrite('data_baisdhara.xlsx',LossUVL,'Result','B2:B2');

```

APPENDIX D: LINE AND LOAD DATA FOR BAISDHARA DISTRIBUTION TRANSFORMER

Location: Baisdhara
Capacity: 200 KVA

S.N	Specification						No. of consumers at load point	Consumers			Connected Phase			Billing, kWh	PEAK LOAD, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point		consumers ID	phases	Approved Load	R	Y	B	One month	R	Y	B	
1	0	A	150	50	a	150	11	215-09-035	Single	15	1	0	0	40	0.093	0.000	0.000	
2								215-08-061	Single	5	0	1	0	90	0.000	0.208	0.000	
3								215-03-39	Single	30	1	0	0	54	0.125	0.000	0.000	
4								215-08-063	Single	5	1	0	0	55	0.127	0.000	0.000	
5								215-08-064	Single	5	0	0	1	20	0.000	0.000	0.046	
6								215-08-065	Single	5	0	0	1	25	0.000	0.000	0.058	
7								215-08-066	Single	15	0	0	1	36	0.000	0.000	0.083	
8								215-06-058	Single	5	1	0	0	14	0.032	0.000	0.000	
9								215-09-016	Single	5	0	0	1	11	0.000	0.000	0.025	
10								215-09-069	Single	15	1	0	0	17	0.039	0.000	0.000	
11								215-03-042	Single	30	0	0	1	22	0.000	0.000	0.051	

12	A	B	245	25	b	110	10	215-09-071	Single	30	1	0	0	30	0.069	0.000	0.000	
13								215-09-072	Single	30	0	0	1	86	0.000	0.000	0.199	
14								215-09-073	Single	15	0	0	1	25	0.000	0.000	0.058	
15								215-10-11	Single	30	0	1	0	164	0.000	0.380	0.000	
16								215-10-17	Single	30	0	0	1	101	0.000	0.000	0.234	
17								215-10-038	Single	15	1	0	0	144	0.333	0.000	0.000	
18								215-10-07	Single	15	0	1	0	151	0.000	0.350	0.000	
19								215-10-019ka	Single	15	1	0	0	152	0.352	0.000	0.000	
20								215-10-19	Single	15	0	0	1	83	0.000	0.000	0.192	
21								215-08-038	Single	15	0	0	1	100	0.000	0.000	0.231	
22								215-08-019	Single	5	0	0	1	24	0.000	0.000	0.056	
23				215-10-18	Single	30	0	1	0	18	0.000	0.042	0.000					
24				215-10-016	Single	30	0	1	0	259	0.000	0.600	0.000					
25				215-10-041	Single	15	1	0	0	180	0.417	0.000	0.000					
26				215-03-030	Single	15	0	0	1	171	0.000	0.000	0.396					
27				215-10-001	Single	15	1	0	0	178	0.412	0.000	0.000					
28				215-09-068	Single	5	0	0	1	27	0.000	0.000	0.063					
29				215-09-068A	Single	30	0	0	1	22	0.000	0.000	0.051					
30				215-09-063	Single	5	0	1	0	293	0.000	0.678	0.000					
31				215-09-59	Single	15	1	0	0	209	0.484	0.000	0.000					
32				A	C	130	50	d	130	12	215-09-59ka	Single	30	0	1	0	128	0.000
33	215-09-60	Single	15								0	1	0	124	0.000	0.287	0.000	
34	215-09-61	Single	15								1	0	0	116	0.269	0.000	0.000	
35	215-09-63	Single	5								0	0	1	44	0.000	0.000	0.102	
36	215-08-010dup1	Single	5								0	0	1	81	0.000	0.000	0.188	
37	215-09-056	Single	15								0	0	1	81	0.000	0.000	0.188	

38								215-09-054	Single	5	0	1	0	282	0.000	0.653	0.000	
39								215-09-46	Single	30	0	0	1	244	0.000	0.000	0.565	
40								215-08-060	Single	5	1	0	0	132	0.306	0.000	0.000	
41								215-09-046ka	Single	30	1	0	0	246	0.569	0.000	0.000	
42								215-09-044	Single	30	1	0	0	193	0.447	0.000	0.000	
43								215-09-040	Single	30	0	0	1	226	0.000	0.000	0.523	
44	C	D	145	50	e	145	13	215-09-038	Single	5	0	0	1	55	0.000	0.000	0.127	
45								215-08-025	Single	30	1	0	0	229	0.530	0.000	0.000	
46								215-08-031	Single	15	1	0	0	228	0.528	0.000	0.000	
47								215-09-033	Single	30	0	1	0	176	0.000	0.407	0.000	
48								215-09-032	Single	15	0	1	0	34	0.000	0.079	0.000	
49								215-09-030	Single	30	1	0	0	150	0.347	0.000	0.000	
50								215-09-029	Single	15	0	0	1	213	0.000	0.000	0.493	
51								215-09-048	Single	15	0	0	1	389	0.000	0.000	0.900	
52								215-09-050	Single	30	0	0	1	282	0.000	0.000	0.653	
53								215-09-051	Single	15	0	1	0	223	0.000	0.516	0.000	
54								215-09-004	Single	30	0	0	1	129	0.000	0.000	0.299	
55								215-09-005	Single	15	1	0	0	186	0.431	0.000	0.000	
56								215-09-006	Single	15	1	0	0	180	0.417	0.000	0.000	
57	C	E	170	50	f	170	16	215-09-007	Single	15	1	0	0	160	0.370	0.000	0.000	
58								215-08-022	Single	30	0	0	1	209	0.000	0.000	0.484	
59								215-08-059	Single	30	0	0	1	122	0.000	0.000	0.282	
60								215-08-056	Single	5	0	1	0	133	0.000	0.308	0.000	
61								215-08-054	Single	30	1	0	0	256	0.593	0.000	0.000	
62								215-08-052	Single	30	0	0	1	320	0.000	0.000	0.741	
63															215-08-047ka	Single	15	0

64								215-08-047	Single	15	1	0	0	163	0.377	0.000	0.000	
65								215-08-048	Single	15	0	0	1	122	0.000	0.000	0.282	
66								215-08-046	Single	15	0	0	1	72	0.000	0.000	0.167	
67								215-08-045	Single	15	0	0	1	117	0.000	0.000	0.271	
68								215-08-045ka	Single	30	0	1	0	206	0.000	0.477	0.000	
69								215-08-039	Single	30	1	0	0	514	1.190	0.000	0.000	
70								215-08-040	Single	5	1	0	0	17	0.039	0.000	0.000	
71								215-08-041	Single	5	1	0	0	78	0.181	0.000	0.000	
72								215-08-066	Single	15	1	0	0	69	0.160	0.000	0.000	
73								215-08-062	Single	30	0	0	1	372	0.000	0.000	0.861	
74								215-09-501	THREE	21.25	0.33	0.33	0.33	2205	1.684	1.684	1.684	
75								215-08-503	THREE	7.5kva	0.33	0.33	0.33	418	0.319	0.319	0.319	
76								215-03-012	Single	15	1	0	0	255	0.590	0.000	0.000	
77								215-03-013	Single	15	1	0	0	356	0.824	0.000	0.000	
78								215-03-006	Single	15	0	1	0	141	0.000	0.326	0.000	
79								215-09-036	Single	30	0	1	0	321	0.000	0.743	0.000	
80								215-03-008	Single	5	0	0	1	46	0.000	0.000	0.106	
81								215-03-009	Single	5	0	0	1	15	0.000	0.000	0.035	
82								215-03-010	Single	5	0	0	1	14	0.000	0.000	0.032	
83								215-03-011	Single	5	0	1	0	13	0.000	0.030	0.000	
84								215-09-008	Single	30	0	1	0	24	0.000	0.056	0.000	
85								215-09-010	Single	5	1	0	0	17	0.039	0.000	0.000	
86								215-03-014	Single	15	1	0	0	9	0.021	0.000	0.000	
87								215-03-015	Single	15	1	0	0	17	0.039	0.000	0.000	
88								215-03-017	Single	15	0	0	1	13	0.000	0.000	0.030	
89								215-03-018	Single	5	0	0	1	17	0.000	0.000	0.039	

90								215-03-020	Single	5	0	1	0	20	0.000	0.046	0.000	
91								215-03-021	Single	15	1	0	0	20	0.046	0.000	0.000	
92								215-03-022	Single	30	0	1	0	13	0.000	0.030	0.000	
93								215-03-023	Single	5	0	1	0	11	0.000	0.025	0.000	
94								215-03-024	Single	5	1	0	0	17	0.039	0.000	0.000	
95								215-03-025	Single	5	0	0	1	15	0.000	0.000	0.035	
96								215-03-026	Single	5	0	0	1	19	0.000	0.000	0.044	
97								215-08-33	Single	5	0	1	0	54	0.000	0.125	0.000	
98								215-09-018	Single	5	1	0	0	57	0.132	0.000	0.000	
99								215-03-007	Single	5	1	0	0	24	0.056	0.000	0.000	
100								215-08-034	Single	5	1	0	0	45	0.104	0.000	0.000	
101	O	H	95	25	j	95	5	215-03-027	Single	5	1	0	0	50	0.116	0.000	0.000	
102								215-03-028	Single	5	1	0	0	29	0.067	0.000	0.000	
103								215-03-029	Single	5	0	0	1	32	0.000	0.000	0.074	
104								215-06-072	Single	30	0	0	1	57	0.000	0.000	0.132	
105								215-06-073	Single	5	0	0	1	18	0.000	0.000	0.042	
106								215-08-001	Single	15	0	0	1	86	0.000	0.000	0.199	
107								215-09-008	Single	30	0	0	1	45	0.000	0.000	0.104	
108								215-08-023	Single	30	1	0	0	24	0.056	0.000	0.000	
109								215-08-016	Single	5	1	0	0	14	0.032	0.000	0.000	
110								215-08-017	Single	30	0	0	1	90	0.000	0.000	0.208	
111	H	I	205	25	k	115	8	215-08-029A	Single	15	0	0	1	83	0.000	0.000	0.192	
112								215-09-070	Single	30	1	0	0	23	0.053	0.000	0.000	
113								215-08-067	Single	5	0	1	0	22	0.000	0.051	0.000	
114				25	l	90	8	215-08-024	Single	30	0	1	0	148	0.000	0.343	0.000	
115								215-10-12	Single	15	1	0	0	292	0.676	0.000	0.000	

116								215-08-026	Single	15	1	0	0	129	0.299	0.000	0.000	
117								215-08-028	Single	5	1	0	0	107	0.248	0.000	0.000	
118								215-08-029	Single	5	0	0	1	25	0.000	0.000	0.058	
119								215-10-20	Single	5	0	0	1	16	0.000	0.000	0.037	
120								215-08-030	Single	30	0	1	0	110	0.000	0.255	0.000	
121								215-03-031	Single	5	0	1	0	17	0.000	0.039	0.000	
122								215-05-040	Single	30	0	1	0	209	0.000	2.484	0.000	
123								215-03-038	Single	15	0	1	0	109	0.000	0.252	0.000	
124								215-03-501	THREE	6.25kva	0.33	0.33	0.33	1124	0.859	0.859	0.859	
125								215-03-040	Single	30	0	0	1	196	0.000	0.000	0.454	
126								215-03-033	Single	15	1	0	0	705	1.632	0.000	0.000	
127								215-03-044	Single	30	0	0	1	159	0.000	0.000	0.368	
128	I	L	185	25	m	185	13	215-05-044	Single	5	0	1	0	155	0.000	0.359	0.000	
129								215-05-042	Single	5	0	1	0	148	0.000	0.343	0.000	
130								215-06-062	Single	15	1	0	0	205	0.475	0.000	0.000	
131								215-06-59	Single	30	1	0	0	178	0.412	0.000	0.000	
132								215-08-014	Single	30	0	0	1	645	0.000	0.000	1.493	
133								215-06-057	Single	5	0	0	1	238	0.000	0.000	0.551	
135								215-05-050	Single	5	0	1	0	134	0.000	0.310	0.000	
136								215-06-065	Single	5	1	0	0	176	0.407	0.000	0.000	
137								215-06-066	Single	15	0	0	1	236	0.000	0.000	0.546	
138								215-06-068	Single	15	0	1	0	162	0.000	3.375	0.000	
139	I	K	135	25	n	135	10	215-06-070	Single	5	1	0	0	148	0.343	0.000	0.000	
140								215-08-501	THREE	12.5kva	0.33	0.33	0.33	1421	1.085	1.085	1.085	
141								215-08-032ka	Single	30	0	0	1	987	0.000	0.000	2.285	
142								215-08-037	Single	30	0	0	1	981	0.000	0.000	2.271	

143								215-08-003	Single	15	0	1	0	175	0.000	3.405	0.000	
144								215-08-005	Single	30	0	0	1	172	0.000	0.000	0.398	
145								215-08-006	Single	15	1	0	0	161	0.373	0.000	0.000	
146	I	J	275	25	0	155	12	215-08-007	Single	15	1	0	0	231	0.535	0.000	0.000	
147								215-08-008	Single	30	1	0	0	318	0.736	0.000	0.000	
148								215-10-09	Single	30	0	1	0	353	0.000	1.817	0.000	
149								215-08-11	Single	5	0	0	1	154	0.000	0.000	0.356	
150								215-09-045	Single	30	1	0	0	479	1.109	0.000	0.000	
151								215-09-058	Single	15	0	0	1	301	0.000	0.000	0.697	
152								215-09-009	Single	5	0	1	0	162	0.000	2.375	0.000	
153								215-09-012	Single	15	0	1	0	153	0.000	2.354	0.000	
154								215-09-013	Single	15	1	0	0	107	0.248	0.000	0.000	
155								215-09-014	Single	15	0	0	1	128	0.000	0.000	0.296	
156								215-09-015	Single	30	0	0	1	229	0.000	0.000	0.530	
157								215-08-015	Single	15	1	0	0	468	1.083	0.000	0.000	
158				25	p	120	11	215-09-016a	Single	15	0	0	1	894	0.000	0.000	2.069	
159								215-09-017	Single	15	0	0	1	366	0.000	0.000	0.847	
160								215-03-205	THREE	20kva	0.33	0.33	0.33	5251	4.011	4.011	4.011	
161								215-09-020	Single	30	1	0	0	188	0.435	0.000	0.000	
162								215-09-022	Single	5	1	0	0	623	1.442	0.000	0.000	
163								215-09-024	Single	30	0	0	1	211	0.000	0.000	0.488	
164								215-09-026	Single	30	0	0	1	122	0.000	0.000	0.282	
165								215-09-028	Single	5	0	1	0	229	0.000	3.530	0.000	
166	215-09-029	Single	15					1	0	0	213	0.493	0.000	0.000				
167	215-09-030	Single	30					0	0	1	128	0.000	0.000	0.296				

Line and load data of Baisdhara LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	150	50	0.796	0.09	0.417	0.208	0.264	1.907	0.953	1.208
b	110	25	1.49	0.096	0.755	0.729	0.914	3.454	3.337	4.185
c	135	25	1.49	0.096	1.313	1.319	0.565	6.007	6.039	2.585
d	130	50	0.796	0.09	1.590	1.236	1.565	7.278	5.657	7.162
e	145	50	0.796	0.09	2.252	1.002	2.472	10.308	4.587	11.315
f	170	50	0.796	0.09	2.910	0.785	2.729	13.317	3.591	12.490
g	120	25	1.49	0.096	3.418	3.073	2.971	15.643	14.065	13.599
h	75	25	1.49	0.096	0.060	0.086	0.067	0.275	0.392	0.307
i	105	25	1.49	0.096	0.125	0.102	0.148	0.572	0.466	0.678
j	95	25	1.49	0.096	0.475	0.125	0.248	2.172	0.572	1.134
k	115	25	1.49	0.096	0.141	0.051	0.704	0.646	0.233	3.221
l	90	25	1.49	0.096	1.222	0.637	0.095	5.594	2.913	0.434
m	185	25	1.49	0.096	3.377	4.606	3.724	15.456	21.081	17.045
n	135	25	1.49	0.096	12.208	12.866	11.585	55.873	58.881	53.023
o	155	25	1.49	0.096	3.711	6.546	1.880	16.982	29.960	8.602
p	120	25	1.49	0.096	7.465	7.541	7.995	34.164	34.514	36.590

Line and load data of Baisdhara LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	150	50	0.796	0.09	0.417	0.208	0.264	1.907	0.953	1.208
B	245	25	1.49	0.096	2.067	2.049	1.479	9.461	9.376	6.770
C	130	50	0.796	0.09	1.590	1.236	1.565	7.278	5.657	7.162
D	145	50	0.796	0.09	2.252	1.002	2.472	10.308	4.587	11.315
E	170	50	0.796	0.09	2.910	0.785	2.729	13.317	3.591	12.490
F	120	25	1.49	0.096	3.418	3.073	2.971	15.643	14.065	13.599
G	180	25	1.49	0.096	0.185	0.188	0.215	0.848	0.858	0.985
H	95	25	1.49	0.096	0.475	0.125	0.248	2.172	0.572	1.134
I	205	25	1.49	0.096	1.363	0.688	0.799	6.240	3.146	3.655
L	185	25	1.49	0.096	3.377	4.606	3.724	15.456	21.081	17.045
K	135	25	1.49	0.096	12.208	12.866	11.585	55.873	58.881	53.023
J	275	25	1.49	0.096	11.176	14.088	9.875	51.147	64.474	45.193

APPENDIX E: LINE AND LOAD DATA FOR BUDDHAMAL DISTRIBUTION TRANSFORMER

Transformer Location : Buddhamall

Capacity : 100 kVA

S.N	Specification						Consumers		Connected phase			Energy, kWh	Peak load kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumer ID	No.of phases	R	Y	B	Billing of one month	R	Y	B	
1	0	A	190	120	a	190	225-25-058	1	1	0	0	53	0.12	0.00	0.00	
2							225-25-057	1	0	0	1	12	0.00	0.00	0.03	
3							225-25-048	1	0	0	1	14	0.00	0.00	0.03	
4							225-25-067A	1	0	1	0	26	0.00	0.06	0.00	
5							225-25-043Ka	1	1	0	0	7	0.02	0.00	0.00	
6							225-25-908	1	0	1	0	16	0.00	0.04	0.00	
7							225-25-045	1	0	0	1	10	0.00	0.00	0.02	
8	A	B	70	95	b	70	225-25-043	1	1	0	0	13	0.03	0.00	0.00	
9							225-25-056	1	0	0	1	48	0.00	0.00	0.11	
10							225-22-026	1	0	1	0	11	0.00	0.03	0.00	
11							225-25-050	1	1	0	0	17	0.04	0.00	0.00	
12							225-25-052	1	1	0	0	33	0.08	0.00	0.00	
13							225-25-047Ka	1	0	0	1	14	0.00	0.00	0.03	
14							225-25-064	1	0	0	1	24	0.00	0.00	0.06	
15							225-25-043Kha	1	1	0	0	24	0.06	0.00	0.00	
16							225-25-071	1	1	0	0	34	0.08	0.00	0.00	
17	B	C	65	95	c	65	225-25-068	1	1	0	0	14	0.03	0.00	0.00	

18							225-25-044	1	0	1	0	55	0.00	0.13	0.00	
19							225-25-072	1	0	0	1	53	0.00	0.00	0.12	
20							225-25-070	1	0	0	1	37	0.00	0.00	0.09	
21							225-25-076	1	0	0	1	15	0.00	0.00	0.03	
22							225-25-075	1	0	1	0	42	0.00	0.10	0.00	
23							225-25-040	1	1	0	0	32	0.07	0.00	0.00	
24							225-25-077	1	0	0	1	41	0.00	0.00	0.09	
25							225-22-046	1	1	0	0	13	0.03	0.00	0.00	
26							225-25-036	1	1	0	0	26	0.06	0.00	0.00	
27							225-25-035	1	0	0	1	17	0.00	0.00	0.04	
28							225-25-034	1	0	0	1	39	0.00	0.00	0.09	
29	C	D	70	50	d	70	225-22-051	1	0	0	1	19	0.00	0.00	0.04	
30							225-22-050	1	0	1	0	18	0.00	0.04	0.00	
31							225-22-030	1	1	0	0	130	0.30	0.00	0.00	
32							225-22-027	1	0	0	1	106	0.00	0.00	0.25	
33							225-22-033	1	0	1	0	106	0.00	0.25	0.00	
34							225-22-032	1	1	0	0	22	0.05	0.00	0.00	
35							225-25-038	1	0	1	0	90	0.00	0.21	0.00	
36							225-22-027	1	0	0	1	106	0.00	0.00	0.25	
37							225-25-037Ka	1	0	1	0	40	0.00	0.09	0.00	
38							225-25-079	1	1	0	0	85	0.20	0.00	0.00	
39							225-24-112	1	0	0	1	1239	0.00	0.00	2.87	
40							225-22-048	1	0	0	1	26	0.00	0.00	0.06	
41							225-22-043	1	0	1	0	18	0.00	0.04	0.00	
42	D	E	50	25	e	50	225-22-045	1	0	0	1	165	0.00	0.00	0.38	
43							225-22-047	1	0	1	0	217	0.00	0.50	0.00	
44							225-22-029	1	0	0	1	370	0.00	0.00	0.86	
45							225-22-044	1	1	0	0	228	0.53	0.00	0.00	

46							225-22-049	1	0	0	1	261	0.00	0.00	0.60	
47							225-22-034	1	0	0	1	217	0.00	0.00	0.50	
48							225-22-029	1	0	0	1	370	0.00	0.00	0.86	
49							225-24-116	1	1	0	0	247	0.57	0.00	0.00	
50							225-24-117	1	0	1	0	348	0.00	0.81	0.00	
51	B	G	395	95	f	70	225-22-036	1	0	1	0	174	0.00	0.40	0.00	
52							225-22-037	1	1	0	0	129	0.30	0.00	0.00	
53							225-25-039	1	0	1	0	73	0.00	0.17	0.00	
54							225-22-047	1	1	0	0	217	0.50	0.00	0.00	
55							225-22-046	1	1	0	0	70	0.16	0.00	0.00	
56							225-22-044	1	1	0	0	228	0.53	0.00	0.00	
57							225-25-061	1	0	1	0	54	0.00	0.13	0.00	
58							225-25-060	1	1	0	0	41	0.09	0.00	0.00	
59							225-25-201	1	0.3	0.3	0.3	140	0.11	0.11	0.11	
60							225-22-024DUP1	1	1	0	0	218	0.50	0.00	0.00	
61				95	g	70	225-22-012	1	1	0	0	256	0.59	0.00	0.00	
62							225-22-013	1	1	0	0	39	0.09	0.00	0.00	
63							225-25-086	1	0	0	1	81	0.00	0.00	0.19	
64							225-25-087	1	0	0	1	169	0.00	0.00	0.39	
65							225-25-088	1	0	1	0	136	0.00	0.31	0.00	
66							225-25-090	1	1	0	0	246	0.57	0.00	0.00	
67							225-25-901Ka	1	0	0	1	8	0.00	0.00	0.02	
68							225-25-501	3	0.3	0.3	0.3	156	0.12	0.12	0.12	
69				95	h	90	225-25-037	1	0	1	0	196	0.00	0.45	0.00	
70							225-25-097	1	0	0	1	369	0.00	0.00	0.85	
71							225-25-101	1	1	0	0	223	0.52	0.00	0.00	
72							225-25-102	1	1	0	0	209	0.48	0.00	0.00	

73							225-25-105	1	1	0	0	275	0.64	0.00	0.00	
74							225-25-107	1	1	0	0	238	0.55	0.00	0.00	
75				95	i	75	225-25-029Ka	1	0	0	1	135	0.00	0.00	0.31	
76							225-25-087	1	0	0	1	169	0.00	0.00	0.39	
77							225-25-088	1	0	1	0	136	0.00	0.31	0.00	
78							225-25-090	1	1	0	0	246	0.57	0.00	0.00	
79							225-25-041	1	0	0	1	81	0.00	0.00	0.19	
80							225-25-101	1	1	0	0	223	0.52	0.00	0.00	
81							225-25-102	1	1	0	0	209	0.48	0.00	0.00	
82							225-25-105	1	1	0	0	275	0.64	0.00	0.00	
83							225-25-108	1	0	0	1	118	0.00	0.00	0.27	
84							225-25-109	1	0	1	0	68	0.00	0.16	0.00	
85							225-22-011	1	1	0	0	150	0.35	0.00	0.00	
86							225-22-053	1	0	1	0	196	0.00	0.45	0.00	
87							225-25-080	1	0	1	0	230	0.00	0.53	0.00	
88							225-24-99	1	0	0	1	138	0.00	0.00	0.32	
89							225-25-063	1	0	0	1	69	0.00	0.00	0.16	
90							225-25-078	1	0	0	1	150	0.00	0.00	0.35	
91				95	j	90	225-25-047	1	0	0	1	71	0.00	0.00	0.16	
92							225-24-99	1	0	0	0	138	0.00	0.00	0.00	
93							225-25-083	1	1	0	0	198	0.46	0.00	0.00	
94							225-24-104	1	0	1	0	242	0.00	0.56	0.00	
95							225-22-025A	1	1	0	0	110	0.25	0.00	0.00	
96							225-22-054	1	0	1	0	163	0.00	0.38	0.00	
97							225-22-015	1	1	0	0	173	0.40	0.00	0.00	
98							225-22-014	1	1	0	0	244	0.56	0.00	0.00	
99	G	H	360	25	k	50	225-25-069	1	0	1	0	112	0.00	0.26	0.00	

100					225-25-097	1	0	0	1	369	0.00	0.00	0.85		
101					225-25-067	1	0	1	0	175	0.00	0.41	0.00		
102					225-22-007	1	1	0	0	506	1.17	0.00	0.00		
103					225-25-066	1	1	0	0	282	0.65	0.00	0.00		
104					225-25-065	1	0	0	1	164	0.00	0.00	0.38		
105					225-22-008	1	1	0	0	1278	2.96	0.00	0.00		
106					225-22-039	3	0.3	0.3	0.3	426	0.33	0.33	0.33		
107			25	1	70	225-25-082	1	0	1	0	377	0.00	0.87	0.00	
108						225-24-105	1	0	1	0	234	0.00	0.54	0.00	
109						225-24-106	1	1	0	0	338	0.78	0.00	0.00	
110						225-25-059	1	1	0	0	208	0.48	0.00	0.00	
111						225-22-008	1	0	1	0	1278	0.00	2.96	0.00	
112						225-22-007	1	1	0	0	506	1.17	0.00	0.00	
113						225-24-101	1	0	0	1	346	0.00	0.00	0.80	
114						225-24-102	1	0	0	1	491	0.00	0.00	1.14	
115						225-24-103	1	0	1	0	664	0.00	1.54	0.00	
116						225-25-054	1	1	0	0	275	0.64	0.00	0.00	
117						225-22-052	1	1	0	0	310	0.72	0.00	0.00	
118			25	m	100	225-22-025	1	0	0	1	395	0.00	0.00	0.91	
119						225-22-505	3	0.3	0.3	0.3	3240	2.50	2.50	2.50	
120						225-24-127	1	1	0	0	305	0.71	0.00	0.00	
121						225-22-043Ka	3	0.3	0.3	0.3	2352	1.81	1.81	1.81	
122						225-22-025	1	0	0	1	395	0.00	0.00	0.91	
123						225-25-046	1	1	0	0	100	0.23	0.00	0.00	
124						225-24-100	1	0	1	0	646	0.00	1.50	0.00	
125						225-24-099Ka3	1	0	0	1	240	0.00	0.00	0.56	
126						225-22-022	1	0	0	1	890	0.00	0.00	2.06	

127			25	n	140	225-22-023	1	0	0	1	514	0.00	0.00	1.19	
128						225-25-042	1	0	1	0	263	0.00	0.61	0.00	
129						225-24-107	1	0	1	0	938	0.00	2.17	0.00	
130						225-24-402	3	0.3	0.3	0.3	338	0.26	0.26	0.26	
131						225-24-110	3	0.3	0.3	0.3	2254	1.74	1.74	1.74	
132						225-24-113	1	0	1	0	656	0.00	1.52	0.00	
133						225-24-114	3	0.3	0.3	0.3	1525	1.18	1.18	1.18	
134						225-22-008	1	1	0	0	1278	2.96	0.00	0.00	
135						225-22-007	1	1	0	0	506	1.17	0.00	0.00	
136						225-22-009	1	0	1	0	727	0.00	1.68	0.00	
137						225-22-51Ka	1	0	1	0	499	0.00	1.16	0.00	
138						225-22-21	1	0	1	0	419	0.00	0.97	0.00	
139						225-25-025	1	0	0	1	168	0.00	0.00	0.39	

Line and load data of Buddhamalla LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	190	120	0.314	0.084	0.139	0.097	0.083	0.636	0.445	0.381
b	70	95	0.397	0.086	0.280	0.025	0.199	1.282	0.117	0.911
c	65	95	0.397	0.086	0.197	0.225	0.468	0.901	1.028	2.140
d	70	50	0.796	0.09	0.549	0.630	3.463	2.511	2.882	15.849
e	50	25	1.49	0.096	1.100	1.308	3.201	5.032	5.986	14.652
f	70	95	0.397	0.086	2.198	0.805	0.108	10.061	3.683	0.494
g	70	95	0.397	0.086	1.373	0.435	0.718	6.282	1.992	3.284
h	90	95	0.397	0.086	2.188	0.454	0.854	10.011	2.076	3.909
i	75	95	0.397	0.086	2.553	1.458	1.991	11.685	6.674	9.111
j	90	95	0.397	0.086	1.678	0.938	0.164	7.681	4.291	0.752
k	50	25	1.49	0.096	5.111	0.993	1.563	23.392	4.545	7.151
l	70	25	1.49	0.096	3.789	5.910	1.938	17.343	27.047	8.867
m	100	25	1.49	0.096	5.252	5.810	8.759	24.038	26.591	40.088
n	140	25	1.49	0.096	7.306	11.283	4.755	33.439	51.639	21.764

Line and load data of Buddhamalla LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	190	120	0.314	0.084	0.139	0.097	0.083	0.636	0.445	0.381
B	70	95	0.397	0.086	0.280	0.025	0.199	1.282	0.117	0.911
C	65	95	0.397	0.086	0.197	0.225	0.468	0.901	1.028	2.140
D	70	50	0.796	0.09	0.549	0.630	3.463	2.511	2.882	15.849
E	50	25	1.49	0.096	1.100	1.308	3.201	5.032	5.986	14.652
G	395	95	0.397	0.086	9.990	4.090	3.835	45.721	18.716	17.551
H	360	25	1.49	0.096	21.459	23.996	17.015	98.211	109.822	77.870

APPENDIX F: LINE AND LOAD DATA FOR WATER BORING DISTRIBUTION TRANSFORMER

Transformer Location : Waterboaring, Balaju
Capacity : 300 kVA

S.N	Specification						consumers		Connected Phase			Energy, kWh	PEAK LOAD, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumers ID	No. of Phases	R	Y	B	Billing of one month	R	Y	B	
1	O	A	190	95	a	190	225.23.045ka	1	1	0	0	40	0.093	0.000	0.000	
2							225.23.046	1	0	1	0	16	0.000	0.037	0.000	
3							225.24.019ka	1	0	0	1	20	0.000	0.000	0.046	
4	A	J	190	25	z	60	225.22.083	1	0	0	1	14	0.000	0.000	0.032	
5							225.23.054	1	1	0	0	5	0.012	0.000	0.000	
6							225.23.051	1	0	1	0	11	0.000	0.025	0.000	
7							225.23..027	1	0	0	1	28	0.000	0.000	0.065	
8							225.23.081	1	1	0	0	7	0.016	0.000	0.000	
9							225.23.041	1	1	0	0	28	0.065	0.000	0.000	
10				25	a1	70	225.24.016	1	0	1	0	97	0.000	0.225	0.000	
11							225.23.063	1	1	0	0	33	0.076	0.000	0.000	
12							225.23.034	1	0	1	0	86	0.000	0.199	0.000	
13							225.23.052	1	0	0	1	80	0.000	0.000	0.185	
14				25	b1	60	225.23.045	1	1	0	0	62	0.144	0.000	0.000	
15							225.25.902	1	0	0	1	25	0.000	0.000	0.058	
16							225.23.061	1	0	1	0	34	0.000	0.079	0.000	
17							225.23.043	1	0	0	1	38	0.000	0.000	0.088	

18							225.23.053	1	0	1	0	63	0.000	0.146	0.000	
19							225.24.013	1	1	1	1	78	0.181	0.181	0.181	
20							225.23.055	1	0	0	1	46	0.000	0.000	0.106	
21							225.23.057	1	0	0	1	35	0.000	0.000	0.081	
22							225.23.042	1	0	0	1	51	0.000	0.000	0.118	
23							225.23.901	1	0	1	0	20	0.000	0.046	0.000	
24							225.22.043kha	1	0	0	1	70	0.000	0.000	0.162	
25							225.23.037	1	1	0	0	14	0.032	0.000	0.000	
26							225.23.062ka	1	1	0	0	75	0.174	0.000	0.000	
27	J	K	65	95	I1	65	225.23.075	1	0	0	1	19	0.000	0.000	0.044	
28							225.23.076	1	0	0	1	24	0.000	0.000	0.056	
29							225.25.901ka	1	1	0	0	10	0.023	0.000	0.000	
30							225.25.001	1	1	0	0	16	0.037	0.000	0.000	
31							225.25.011	1	0	1	0	11	0.000	0.025	0.000	
32							225.25.015	1	1	0	0	12	0.028	0.000	0.000	
33	J	H	295	95	c1	55	225.23.067	1	0	0	1	96	0.000	0.000	0.222	
34							225.23.038	1	0	0	1	157	0.000	0.000	0.363	
35				95	d1	45	225.23.060ka	1	0	0	1	156	0.000	0.000	0.361	
36							225.23.064	1	0	0	1	175	0.000	0.000	0.405	
37							225.23.064ka	1	1	0	0	136	0.315	0.000	0.000	
38							225.23.056	1	0	0	1	104	0.000	0.000	0.241	
39				95	e1	35	225.23.066	1	1	0	0	97	0.225	0.000	0.000	
40							225.23.069	1	0	0	1	108	0.000	0.000	0.250	
41							225.23.049	1	0	1	0	104	0.000	0.241	0.000	
42							225.23.071	1	1	0	0	112	0.259	0.000	0.000	
43				95	f1	40	225.23.071ka	1	0	0	1	70	0.000	0.000	0.162	
44							225.23.072	1	0	1	0	53	0.000	0.123	0.000	
45	225.23.073	1	1				0	0	89	0.206	0.000	0.000				

46						225.23.074	1	0	0	1	79	0.000	0.000	0.183		
47						225.23.044	1	0	1	0	77	0.000	0.178	0.000		
48						225.23.070	1	0	1	0	63	0.000	0.146	0.000		
49						225.23.077	1	0	1	0	87	0.000	0.201	0.000		
50						225.23.079	1	0	0	1	82	0.000	0.000	0.190		
51						225.23.080	1	1	0	0	162	0.375	0.000	0.000		
52						225.23.032	1	1	0	0	107	0.248	0.000	0.000		
53						225.24.020	1	0	1	0	114	0.000	0.264	0.000		
54						225.25.002	1	0	0	1	73	0.000	0.000	0.169		
55						225.25.003	1	0	1	0	40	0.000	0.093	0.000		
56				95	g1	55	225.25.004	1	0	1	0	51	0.000	0.118	0.000	
57						225.22.076	1	1	0	0	124	0.287	0.000	0.000		
58						225.25.005	1	0	0	1	34	0.000	0.000	0.079		
59						225.25.021A	1	0	0	1	35	0.000	0.000	0.081		
60						225.25.007	1	1	0	0	75	0.174	0.000	0.000		
61						225.25.201	1	0	1	0	207	0.000	0.479	0.000		
62						225.25.010	1	0	0	1	55	0.000	0.000	0.127		
63						225.23.026	1	1	0	0	128	0.296	0.000	0.000		
64						225.25.013	1	1	0	0	51	0.118	0.000	0.000		
65						225.25.014	1	1	0	0	45	0.104	0.000	0.000		
66				95	h1	65	225.24.002	1	1	0	0	154	0.356	0.000	0.000	
67						225.25.016	1	1	0	0	52	0.120	0.000	0.000		
68						225.23.024	1	0	1	0	158	0.000	0.366	0.000		
69						225.25.903	1	0	0	1	16	0.000	0.000	0.037		
70				50	b	45	225.24.012	1	1	0	0	137	0.317	0.000	0.000	
71						225.23.019	1	1	0	0	138	0.319	0.000	0.000		
72	A	B	345	50	c	35	225.23.020	1	0	0	1	185	0.000	0.000	0.428	
73						225.22.061	3	0.33	0.33	0.33	112	0.086	0.086	0.086		

74					225.23.014	1	0	1	0	262	0.000	0.606	0.000		
75					225.23.015	1	0	0	1	174	0.000	0.000	0.403		
76					225.22.076	1	0	0	1	124	0.000	0.000	0.287		
77					225.23.050	1	0	0	1	130	0.000	0.000	0.301		
78					225.22.088	1	0	1	0	194	0.000	0.449	0.000		
79					225.22.063	1	0	1	0	251	0.000	0.581	0.000		
80			50	d	45	225.22.080	1	0	0	1	146	0.000	0.000	0.338	
81					225.22.087	1	1	0	0	117	0.271	0.000	0.000		
82					225.22.066	1	1	0	0	198	0.458	0.000	0.000		
83					225.23.016	1	1	0	0	158	0.366	0.000	0.000		
84					225.23.017	1	0	0	1	77	0.000	0.000	0.178		
85					225.24.003	1	0	0	1	201	0.000	0.000	0.465		
86					225.23.007	1	1	0	0	268	0.620	0.000	0.000		
87			50	e	50	225.22.059a	1	0	0	1	249	0.000	0.000	0.576	
88					225.22.076	1	0	0	1	124	0.000	0.000	0.287		
89					225.22.066	1	1	0	0	198	0.458	0.000	0.000		
90					225.23.005	1	0	0	1	82	0.000	0.000	0.190		
91					225.23.006	1	0	1	0	45	0.000	0.104	0.000		
92					225.23.099	1	1	0	0	167	0.387	0.000	0.000		
93			50	f	45	225.24.002	1	0	1	0	154	0.000	0.356	0.000	
94					225.24.026	1	0	1	0	148	0.000	0.343	0.000		
95					225.22.099	1	1	0	0	221	0.512	0.000	0.000		
96					225.23.015	1	0	0	1	174	0.000	0.000	0.403		
97			50	g	35	225.24.014	1	1	0	0	136	0.315	0.000	0.000	
98					225.22.081	1	0	0	1	141	0.000	0.000	0.326		
99			50	h	50	225.22.088	1	0	1	0	194	0.000	0.449	0.000	
100					225.22.080	1	0	0	1	146	0.000	0.000	0.338		
101			50	i	40	225.22.087	1	1	0	0	117	0.271	0.000	0.000	

102	B	E	50	50	u	50	225.22.402	1	1	0	0	356	0.824	0.000	0.000
103							225.22.077	1	0	0	1	304	0.000	0.000	0.704
104							225.24.509	3	0.33	0.33	0.33	346	0.264	0.264	0.264
105							225.22.088	1	0	1	0	194	0.000	0.449	0.000
106							225.24.503	3	0.33	0.33	0.33	391	0.299	0.299	0.299
107							225.24.009	1	0	0	1	290	0.000	0.000	0.671
108							225.25.017	1	0	0	1	335	0.000	0.000	0.775
109							225.23.062A	1	1	0	0	201	0.465	0.000	0.000
110							225.23.036	1	0	1	0	346	0.000	0.801	0.000
111							225.24.018	1	1	0	0	208	0.481	0.000	0.000
112							225.24.027	1	1	0	0	219	0.507	0.000	0.000
113							E	G	95	25	x	45	225.22.063	1	1
114	225.22.064	1	0	1	0	439							0.000	1.016	0.000
115	25	y	50	225.24.008	1	0				0	1	312	0.000	0.000	0.722
116				225.22.065	1	1				0	0	529	1.225	0.000	0.000
117				225.23.031	1	1				0	0	342	0.792	0.000	0.000
118				225.22.077	1	0				0	1	304	0.000	0.000	0.704
119				225.23.009	1	1				0	0	368	0.852	0.000	0.000
120				225.23.021	1	0				1	0	457	0.000	1.058	0.000
121				225.22.503	3	0.33				0.33	0.33	509	0.389	0.389	0.389
122				225.22.077	1	0				0	1	304	0.000	0.000	0.704
123				225.22.059	1	0				0	1	406	0.000	0.000	0.940
124				225.22.502	3	0.33				0.33	0.33	324	0.248	0.248	0.248
125	B	C	135	25	k	45	225.22.064	1	0	1	0	439	0.000	1.016	0.000
126							225.24.001	1	1	0	0	317	0.734	0.000	0.000
127				25	l	40	225.22.085	1	1	0	0	506	1.171	0.000	0.000
128							225.22.503	3	0.33	0.33	0.33	509	0.389	0.389	0.389
129							225.24.001	1	0	1	0	317	0.000	0.734	0.000

130						225.23.402	3	0.33	0.33	0.33	384	0.296	0.296	0.296					
131						225.22.059	1	0	0	1	406	0.000	0.000	0.940					
132				25	m	50	225.22.094A	1	0	1	0	445	0.000	1.030	0.000				
133						225.23.008	1	1	0	0	518	1.199	0.000	0.000					
134						225.22.056	1	0	1	0	397	0.000	0.919	0.000					
135	B	D	310	25	n	65	225.22.078	1	1	0	0	616	1.426	0.000	0.000				
136								225.22.062	1	0	1	0	549	0.000	1.271	0.000			
137						25	o	35	225.22.085	1	1	0	0	506	1.171	0.000	0.000		
138									225.22.092	1	1	0	0	540	1.250	0.000	0.000		
139									225.24.511	3	0.33	0.33	0.33	2388	1.843	1.843	1.843		
140									225.23.501	3	0.33	0.33	0.33	1668	1.274	1.274	1.274		
141									225.22.093	1	0	0	1	945	0.000	0.000	2.188		
142							25	p	50	225.23.401	3	0.3	0.3	0.3	8019	6.126	6.126	6.126	
143									225.22.023	1	0	0	1	708	0.000	0.000	1.639		
144									225.22.078	1	0	1	0	616	0.000	1.426	0.000		
145									225.22.95Dup1	3	0.33	0.33	0.33	1243	0.950	0.950	0.950		
146							25	q	45	225.24.406	3	0.33	0.33	0.33	4446	3.396	3.396	3.396	
147									225.24.403	3	0.33	0.33	0.33	2226	1.700	1.700	1.700		
148									225.22.094	1	0	1	0	1191	0.000	2.757	0.000		
149							25	r	60	229.22.418	ToD	0.33	0.33	0.33	27677	21.142	21.142	21.142	
150									225.24.028	1	0	0	1	647	0.000	0.000	1.498		
151							25	s	55	225.24.031	1	0	0	1	710	0.000	0.000	1.644	
152									225.23.010	1	0	1	0	754	0.000	1.745	0.000		

Line and load data of Waterboring LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	190	95	0.397	0.086	0.093	0.037	0.046	0.424	0.170	0.212
z	60	25	1.49	0.096	0.028	0.025	0.097	0.127	0.117	0.445
a1	70	25	1.49	0.096	0.141	0.424	0.000	0.646	1.939	0.000
b1	60	25	1.49	0.096	0.530	0.451	0.979	2.426	2.066	4.481
i1	65	95	0.397	0.086	0.088	0.025	0.100	0.403	0.117	0.456
c1	55	95	0.397	0.086	0.000	0.000	0.586	0.000	0.000	2.680
d1	45	95	0.397	0.086	0.315	0.000	1.007	1.441	0.000	4.608
e1	35	95	0.397	0.086	0.484	0.241	0.412	2.214	1.102	1.886
f1	40	95	0.397	0.086	0.206	0.648	0.373	0.943	2.966	1.706
g1	55	95	0.397	0.086	1.083	0.954	0.329	4.958	4.365	1.504
h1	65	95	0.397	0.086	0.995	0.366	0.164	4.555	1.674	0.752
b	45	50	0.796	0.09	0.317	0.000	0.000	1.451	0.000	0.000
c	35	50	0.796	0.09	0.405	0.086	0.514	1.854	0.392	2.351
d	45	50	0.796	0.09	1.095	1.637	1.972	5.011	7.490	9.026
e	50	50	0.796	0.09	1.079	0.000	0.863	4.937	0.000	3.952
f	45	50	0.796	0.09	0.898	0.803	0.190	4.111	3.676	0.869
g	35	50	0.796	0.09	0.315	0.000	0.403	1.441	0.000	1.843
h	50	50	0.796	0.09	0.000	0.449	0.326	0.000	2.055	1.494
i	40	50	0.796	0.09	0.271	0.000	0.338	1.240	0.000	1.547
u	50	50	0.796	0.09	2.841	1.813	2.713	13.001	8.297	12.419
x	45	25	1.49	0.096	0.581	1.016	0.000	2.659	4.651	0.000
y	50	25	1.49	0.096	3.504	1.694	3.706	16.038	7.754	16.960
k	45	25	1.49	0.096	0.734	1.016	0.000	3.358	4.651	0.000
l	40	25	1.49	0.096	1.856	1.419	1.625	8.496	6.494	7.437
m	50	25	1.49	0.096	1.199	1.949	0.000	5.488	8.920	0.000
n	65	25	1.49	0.096	1.426	1.271	0.000	6.526	5.816	0.000
o	35	25	1.49	0.096	2.421	0.000	0.000	11.081	0.000	0.000
p	50	25	1.49	0.096	10.192	11.618	14.018	46.645	53.171	64.157
q	45	25	1.49	0.096	5.097	5.097	5.097	23.326	23.326	23.326
r	60	25	1.49	0.096	21.142	23.899	22.640	96.760	109.378	103.615
s	55	25	1.49	0.096	0.000	1.745	1.644	0.000	7.988	7.522

Line and load data of Waterboring LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	190	95	0.397	0.086	0.093	0.037	0.046	0.424	0.170	0.212
J	190	25	1.49	0.096	0.699	0.900	1.076	3.199	4.121	4.926
K	65	95	0.397	0.086	0.088	0.025	0.100	0.403	0.117	0.456
H	295	95	0.397	0.086	3.083	2.208	2.870	14.111	10.107	13.137
B	345	50	0.796	0.09	4.380	2.974	4.606	20.044	13.613	21.082
E	50	50	0.796	0.09	2.841	1.813	2.713	13.001	8.297	12.419
G	95	25	1.49	0.096	4.085	2.710	3.706	18.697	12.405	16.960
C	135	25	1.49	0.096	3.789	4.384	1.625	17.342	20.065	7.437
D	310	25	1.49	0.096	40.278	43.630	43.398	184.338	199.679	198.619

APPENDIX G: LINE AND LOAD DATA FOR MACHHAPOKHARI '1' DISTRIBUTION TRANSFORMER

Transformer Location : Machhapokhari1
Transformer Capacity : 250 kVA

S.N	Specification						Consumers		Connected phase			Energy, kWh	Peak load, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumers ID	No. of Phase	R	Y	B	Billing of one month	R	Y	B	
1	0	A	120	120	a	120	225-18-031	1	1	0	0	64	0.148	0.000	0.000	
2							225-18-099B	1	1	0	0	63	0.146	0.000	0.000	
3							225-16-073	1	0	0	1	569	0.000	0.000	1.317	
4							225-20-104	1	0	1	0	61	0.000	0.141	0.000	
5							225-18-005	1	0	1	0	70	0.000	0.162	0.000	
6							225-15-501	3	0.33	0.33	0.33	43	0.033	0.033	0.033	
7							225-15-053	1	1	0	0	27	0.063	0.000	0.000	
8							225-16-044	1	1	0	0	911	2.109	0.000	0.000	
9							225-17-402	3	0.33	0.33	0.33	2847	2.175	2.175	2.175	
10	A	B	65	120	b	65	225-18-105kha	1	0	0	1	89	0.000	0.000	0.206	
11							225-20-406	3	0.33	0.33	0.33	61	0.047	0.047	0.047	
12							225-20-082	1	0	1	0	82	0.000	0.190	0.000	
13							225-18-037	1	1	0	0	84	0.194	0.000	0.000	
14							225-18-111	1	0	1	0	67	0.000	0.155	0.000	
15							225-18-004	1	0	0	1	81	0.000	0.000	0.188	
16							225-18-501	3	0.33	0.33	0.33	1010	0.772	0.772	0.772	
17							225-16-54E	1	0	0	0	1098	0.000	0.000	0.000	
18							225-18-059	1	1	0	0	99	0.229	0.000	0.000	
19							225-18-071	1	1	0	0	64	0.148	0.000	0.000	
20							225-18-046	1	0	0	1	70	0.000	0.000	0.162	

21	B	C	95	95	c	95	225-17-050	1	1	0	0	83	0.192	0.000	0.000
22							225-17-049	1	0	0	1	79	0.000	0.000	0.183
23							225-16-60ka2	1	0	1	0	601	0.000	1.391	0.000
24							225-18-503	3	0.33	0.33	0.33	686	0.524	0.524	0.524
25							225-17-043	1	0	0	1	647	0.000	0.000	1.498
26							225-17-017ka	1	0	0	1	85	0.000	0.000	0.197
27							225-18-040	1	1	0	0	93	0.215	0.000	0.000
28							225-18-050	1	0	0	1	83	0.000	0.000	0.192
29							C	D	75	120	d	75	225-18-101A	1	0
30	225-18-101dup1	1	0	0	1	174							0.000	0.000	0.403
31	225-18-096	1	0	1	0	104							0.000	0.241	0.000
32	225-16-53ka	1	0	0	1	160							0.000	0.000	0.370
33	225-18-065	1	0	0	1	189							0.000	0.000	0.438
34	225-18-099	1	0	0	1	346							0.000	0.000	0.801
35	225-20-103	1	0	1	0	469							0.000	1.086	0.000
36	D	E	130	120	e	70	225-15-083	1	0	0	1	138	0.000	0.000	0.319
37							225-15-085	1	0	0	1	143	0.000	0.000	0.331
38							225-20-093	1	0	1	0	153	0.000	0.354	0.000
39							225-16-55ka2	1	0	0	1	24	0.000	0.000	0.056
40							225-18-053	1	1	0	0	104	0.241	0.000	0.000
41							225-18-056	1	0	0	1	186	0.000	0.000	0.431
42				120	f	60	225-18-057	1	0	1	0	187	0.000	0.433	0.000
43							225-20-085	1	1	0	0	112	0.259	0.000	0.000
44							225-18-058	1	1	0	0	196	0.454	0.000	0.000
45							225-16-078	1	1	0	0	154	0.356	0.000	0.000
46							225-15-080	1	0	0	1	186	0.000	0.000	0.431
47	225-17-103	1	1	0	0	171	0.396	0.000	0.000						
48	E	F	50	95	g	50	225-15-080	1	1	0	0	186	0.431	0.000	0.000

49							225-15-71ka	1	1	0	0	167	0.387	0.000	0.000	
50							225-15-077	1	1	0	0	152	0.352	0.000	0.000	
51							225-16-54C	1	1	0	0	22	0.051	0.000	0.000	
52	F	G	130	50	h	80	225-20-088	1	0	0	1	234	0.000	0.000	0.542	
53							225-18-051	1	0	0	1	203	0.000	0.000	0.470	
54							225-17-17kha	1	0	0	1	278	0.000	0.000	0.644	
55							225-15-17	1	0	1	0	202	0.000	0.468	0.000	
56							225-15-017kha	1	1	0	0	278	0.644	0.000	0.000	
57							225-17-008	1	0	0	1	214	0.000	0.000	0.495	
58							225-17-009	1	0	1	0	235	0.000	0.544	0.000	
59							225-15-065	1	0	1	0	260	0.000	0.602	0.000	
60							225-16-076	1	0	0	1	297	0.000	0.000	0.688	
61				50	i	50	225-20-089	1	1	0	0	217	0.502	0.000	0.000	
62							225-15-065	1	0	1	0	260	0.000	0.602	0.000	
63							225-20-080	1	0	0	1	234	0.000	0.000	0.542	
64							225-20-078kha	1	0	0	1	217	0.000	0.000	0.502	
65							225-15-076	1	1	0	0	206	0.477	0.000	0.000	
66							225-20-090	1	0	0	1	230	0.000	0.000	0.532	
67							225-17-004	1	0	0	1	194	0.000	0.000	0.449	
68							225-18-002	1	1	0	0	204	0.472	0.000	0.000	
69							225-18-008	1	0	1	0	357	0.000	0.826	0.000	
70				G	H	145	25	j	65	225-18-018	1	1	0	0	333	0.771
71	225-18-006	1	1							0	0	379	0.877	0.000	0.000	
72	225-18-019	1	0							0	1	324	0.000	0.000	0.750	
73	225-20-94	1	0							0	1	319	0.000	0.000	0.738	
74	225-20-105	1	0							0	1	296	0.000	0.000	0.685	
75	25	k	80				225-20-97	1	0	0	1	234	0.000	0.000	0.542	
76							225-20-105	1	1	0	0	296	0.685	0.000	0.000	

77							225-18-101ka	1	1	0	0	238	0.551	0.000	0.000	
78							225-18-103	1	1	0	0	228	0.528	0.000	0.000	
79							225-15-009	1	0	1	0	380	0.000	0.880	0.000	
80	D	I	175	120	l	100	225-18-101	1	0	1	0	189	0.000	0.438	0.000	
81							225-18-003	1	0	0	1	177	0.000	0.000	0.410	
82							225-15-072	1	1	0	0	178	0.412	0.000	0.000	
83							225-15-073	1	0	0	1	153	0.000	0.000	0.354	
84							225-15-079	1	1	0	0	207	0.479	0.000	0.000	
85							225-18-007	1	0	1	0	194	0.000	0.449	0.000	
86							225-17-078	1	0	0	1	144	0.000	0.000	0.333	
87							225-17-014	1	1	0	0	162	0.375	0.000	0.000	
88							225-17-033	1	1	0	0	96	0.222	0.000	0.000	
89				225-18-049dup1	1	1	0	0	198	0.458	0.000	0.000				
90				120	m	75	225-18-032B	1	0	0	1	100	0.000	0.000	0.231	
91							225-17-012A	1	0	1	0	161	0.000	0.373	0.000	
92							225-17-017	1	0	1	0	202	0.000	0.468	0.000	
93							225-17-018	1	1	0	0	156	0.361	0.000	0.000	
94							225-17-019	1	1	0	0	100	0.231	0.000	0.000	
95							225-17-016	1	1	0	0	115	0.266	0.000	0.000	
96							225-15-081	1	0	1	0	113	0.000	0.262	0.000	
97							225-17-039	1	1	0	0	186	0.431	0.000	0.000	
98							I	J	155	95	n	75	225-17-045	1	1	0
99	225-17-042	1	0	0	1	140							0.000	0.000	0.324	
100	225-17-036	1	0	0	1	125							0.000	0.000	0.289	
101	225-17-089	1	0	1	0	129							0.000	0.299	0.000	
102	225-17-031	1	0	0	1	160							0.000	0.000	0.370	
103	225-18-010	1	0	0	1	158							0.000	0.000	0.366	
104	95	o	80	225-17-012	1	0				0	1	299	0.000	0.000	0.692	

105							225-17-038	1	0	1	0	251	0.000	0.581	0.000	
106							225-17-013	1	0	0	1	211	0.000	0.000	0.488	
107							225-15-086	1	0	1	0	198	0.000	0.458	0.000	
108							225-17-101	1	1	0	0	193	0.447	0.000	0.000	
109							225-18-014	1	1	0	0	191	0.442	0.000	0.000	
110	J	K	65	95	p	65	225-16-061kha	1	0	1	0	221	0.000	0.512	0.000	
111							225-16-070	1	0	0	1	205	0.000	0.000	0.475	
112							225-15-084	1	0	0	1	280	0.000	0.000	0.648	
113							225-15-082	1	1	0	0	215	0.498	0.000	0.000	
114							225-17-044	1	0	1	0	276	0.000	0.639	0.000	
115							225-17-028	1	0	0	1	257	0.000	0.000	0.595	
116							225-18-012	1	1	0	0	299	0.692	0.000	0.000	
117							225-18-013	1	0	1	0	211	0.000	0.488	0.000	
118	J	L	140	95	q	65	225-18-029	1	0	0	1	280	0.000	0.000	0.648	
119							225-18-034	1	1	0	0	307	0.711	0.000	0.000	
120							225-18-104	1	0	0	1	201	0.000	0.000	0.465	
121							225-18-105ga	1	0	0	1	201	0.000	0.000	0.465	
122							225-16-038	1	1	0	0	256	0.593	0.000	0.000	
123							225-16-57	1	0	0	1	212	0.000	0.000	0.491	
124				95	r	75	225-16-56	1	0	1	0	272	0.000	0.630	0.000	
125							225-18-029ka	1	1	0	0	199	0.461	0.000	0.000	
126							225-18-029A	1	1	0	0	208	0.481	0.000	0.000	
127							225-18-029B	1	1	1	1	219	0.507	0.507	0.507	
128	J	M	150	95	s	50	225-18-102	1	0	1	0	215	0.000	0.498	0.000	
129							225-18-099ka	1	0	0	1	204	0.000	0.000	0.472	
130							225-16-072	1	1	0	0	267	0.618	0.000	0.000	
131							225-18-051	1	0	1	0	203	0.000	0.470	0.000	
132							225-20-010	1	0	0	1	274	0.000	0.000	0.634	

133						225-15-063	1	0	0	1	249	0.000	0.000	0.576		
134						225-15-065	1	0	1	0	260	0.000	0.602	0.000		
135						225-15-066	1	0	0	1	223	0.000	0.000	0.516		
136						225-16-075	1	0	0	1	240	0.000	0.000	0.556		
137						225-18-107	1	0	1	0	200	0.000	0.463	0.000		
138				95	t	100	225-18-100	1	1	0	0	288	0.667	0.000	0.000	
139						225-16-062	1	0	0	1	319	0.000	0.000	0.738		
140						225-17-048	1	0	0	1	230	0.000	0.000	0.532		
141						225-18-063	1	1	0	0	256	0.593	0.000	0.000		
142						225-18-001	1	1	0	0	236	0.546	0.000	0.000		
143						225-18-055	1	0	0	1	337	0.000	0.000	0.780		
144						225-15-046	1	0	1	0	381	0.000	0.882	0.000		
145						225-16-60ka	1	1	0	0	302	0.699	0.000	0.000		
146						225-16-58	1	0	1	0	303	0.000	0.701	0.000		
147				50	u	50	225-18-067	1	1	0	0	366	0.847	0.000	0.000	
148						225-18-062	1	0	1	0	319	0.000	0.738	0.000		
149						225-16-061	1	1	0	0	362	0.838	0.000	0.000		
150						225-16-068	1	0	0	1	318	0.000	0.000	0.736		
151						225-16-065	1	0	0	1	367	0.000	0.000	0.850		
152	M	N	115			225-15-064	1	0	0	1	353	0.000	0.000	0.817		
153						225-18-106	1	0	1	0	352	0.000	0.815	0.000		
154						225-18-106kha	1	0	1	0	341	0.000	0.789	0.000		
155						225-16-041	1	0	0	1	333	0.000	0.000	0.771		
156				50	v	65	225-18-029ga	1	1	0	0	312	0.722	0.000	0.000	
157						225-15-043	1	0	1	0	374	0.000	0.866	0.000		
158						225-16-077	1	1	0	0	447	1.035	0.000	0.000		
159						225-18-108	1	1	0	0	361	0.836	0.000	0.000		
160						225-18-109	1	0	1	0	246	0.000	0.569	0.000		

161	N	O	105	25	w	50	225-16-064	1	1	0	0	565	1.308	0.000	0.000
162							225-16-061ka	1	0	0	1	433	0.000	0.000	1.002
163							225-18-039	1	0	0	1	17	0.000	0.000	0.039
164							225-17-027	1	1	0	0	541	1.252	0.000	0.000
165							225-18-031ka	1	1	0	0	522	1.208	0.000	0.000
166				225-18-032	1	0	1	0	401	0.000	0.928	0.000			
167				225-18-009	1	0	0	1	411	0.000	0.000	0.951			
168				225-17-011	1	0	0	1	511	0.000	0.000	1.183			
169				225-18-101B	1	1	0	0	463	1.072	0.000	0.000			
170				225-18-009	1	0	0	1	411	0.000	0.000	0.951			
171	225-20-98	1	0	0	1	134	0.000	0.000	0.310						
172	225-20-106	1	0	0	1	70	0.000	0.000	0.162						
173	25	x	55	225-16-54kha1	1	1	0	0	412	0.954	0.000	0.000			
174				225-20-96	1	0	1	0	410	0.000	0.949	0.000			
175				225-18-106ka	1	0	1	0	459	0.000	1.063	0.000			
176				225-16-042	1	0	1	0	449	0.000	1.039	0.000			
177				225-16-54ka	1	0	1	0	505	0.000	1.169	0.000			
178	225-18-034ka	1	0	1	0	880	0.000	2.037	0.000						
179	225-20-102	1	0	1	0	634	0.000	1.468	0.000						
180	225-18-059ka	1	1	0	0	66	0.153	0.000	0.000						
181	225-16-54ka4	1	0	1	0	98	0.000	0.227	0.000						
182	225-18-054	1	1	1	1	920	2.130	2.130	2.130						
183	225-16-501	3	0.33	0.33	0.33	1491	1.139	1.139	1.139						
184	225-16-53	1	0	1	0	604	0.000	1.398	0.000						
185	225-18-049ka	1	0	1	0	88	0.000	0.204	0.000						
186	225-18-038	1	1	0	0	81	0.188	0.000	0.000						
187	225-18-049	1	0	0	1	79	0.000	0.000	0.183						
188	225-16-060	1	0	1	0	685	0.000	1.586	0.000						

189						225-16-59	1	1	0	0	502	1.162	0.000	0.000		
190						225-18-039	1	0	1	0	17	0.000	0.039	0.000		
191				50	z	65	225-20-083	1	0	1	0	62	0.000	0.144	0.000	
192						225-15-065A	3	0.33	0.33	0.33	1670	1.276	1.276	1.276		
193						225-19-023	1	0	1	0	705	0.000	1.632	0.000		
194						225-15-045	1	0	0	0	861	0.000	0.000	0.000		
195	A	F1	135	95	a1	75	225-18-098A	1	1	0	0	141	0.326	0.000	0.000	
196							225-15-047	1	0	1	0	171	0.000	0.396	0.000	
197							225-15-049	1	1	0	0	163	0.377	0.000	0.000	
198							225-16-55	1	1	0	0	122	0.282	0.000	0.000	
199							225-18-098	1	0	1	0	190	0.000	0.440	0.000	
200							225-20-012	1	0	0	1	131	0.000	0.000	0.303	
201							225-18-099A	1	0	0	1	120	0.000	0.000	0.278	
202							225-18-047	1	0	0	1	172	0.000	0.000	0.398	
203							225-15-044	1	0	0	1	174	0.000	0.000	0.403	
204							225-18-045	1	0	0	1	167	0.000	0.000	0.387	
205							225-18-035	1	1	0	0	135	0.313	0.000	0.000	
206							225-18-036	1	0	0	1	125	0.000	0.000	0.289	
207							225-16-063	1	1	0	0	188	0.435	0.000	0.000	
208							225-16-069	1	1	0	0	115	0.266	0.000	0.000	
209				225-18-042	1	1	0	0	140	0.324	0.000	0.000				
210				225-18-043	1	0	1	0	137	0.000	0.317	0.000				
211				225-15-502	3	0.33	0.33	0.33	138	0.105	0.105	0.105				
212				225-18-098E	1	1	0	0	142	0.329	0.000	0.000				
213				225-18-098B	1	0	0	1	134	0.000	0.000	0.310				
214				225-18-101kha	1	1	0	0	122	0.282	0.000	0.000				
215				225-18-105	1	0	1	0	130	0.000	0.301	0.000				
216				225-18-097	1	1	0	0	171	0.396	0.000	0.000				

217							225-18-095	1	0	0	1	179	0.000	0.000	0.414	
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Line and load data of Machhapokhari1 LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	120	120	0.314	0.084	4.673	2.511	3.525	21.386	11.491	16.132
b	65	120	0.314	0.084	1.390	1.163	1.374	6.361	5.323	6.287
c	95	95	0.397	0.086	0.931	1.915	2.593	4.263	8.765	11.869
d	75	120	0.314	0.084	0.000	1.326	2.431	0.000	6.070	11.124
e	70	120	0.314	0.084	0.241	0.354	1.137	1.102	1.621	5.202
f	60	120	0.314	0.084	1.465	0.433	0.431	6.706	1.981	1.971
g	50	95	0.397	0.086	1.220	0.000	0.000	5.583	0.000	0.000
h	80	50	0.796	0.09	0.644	1.613	2.838	2.945	7.384	12.988
i	50	50	0.796	0.09	1.451	1.428	2.025	6.643	6.537	9.270
j	65	25	1.49	0.096	1.648	0.000	2.174	7.543	0.000	9.948
k	80	25	1.49	0.096	1.764	0.880	0.542	8.073	4.026	2.479
l	100	120	0.314	0.084	1.947	0.887	1.097	8.910	4.058	5.022
m	75	120	0.314	0.084	1.289	1.102	0.231	5.901	5.043	1.059
n	75	95	0.397	0.086	0.354	0.299	1.350	1.621	1.367	6.176
o	80	95	0.397	0.086	0.889	1.039	1.181	4.068	4.757	5.403
p	65	95	0.397	0.086	1.190	1.639	1.718	5.445	7.501	7.861
q	65	95	0.397	0.086	1.303	0.000	2.069	5.964	0.000	9.471
r	75	95	0.397	0.086	1.449	1.137	0.507	6.632	5.202	2.320
s	50	95	0.397	0.086	0.618	1.569	1.683	2.829	7.183	7.702
t	100	95	0.397	0.086	1.806	0.463	2.343	8.263	2.119	10.721
u	50	50	0.796	0.09	2.384	2.322	2.366	10.912	10.626	10.827
v	65	50	0.796	0.09	2.593	3.039	1.588	11.865	13.910	7.268
w	50	25	1.49	0.096	4.840	0.928	3.176	22.152	4.248	14.535
x	55	25	1.49	0.096	0.954	3.051	1.424	4.365	13.963	6.515
y	75	50	0.796	0.09	4.771	11.396	3.451	21.835	52.155	15.796
z	65	50	0.796	0.09	1.276	3.051	1.276	5.838	13.964	5.838
al	75	95	0.397	0.086	1.299	0.836	1.769	5.943	3.824	8.094
bl	60	95	0.397	0.086	2.138	0.723	1.119	9.784	3.311	5.123

Line and load data of Machhapokhari1 LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	120	120	0.314	0.084	4.673	2.511	3.525	21.386	11.491	16.132
B	65	120	0.314	0.084	1.390	1.163	1.374	6.361	5.323	6.287
C	95	95	0.397	0.086	0.931	1.915	2.593	4.263	8.765	11.869
D	75	120	0.314	0.084	0.000	1.326	2.431	0.000	6.070	11.124
E	130	120	0.314	0.084	1.706	0.787	1.567	7.808	3.602	7.172
F	50	95	0.397	0.086	1.220	0.000	0.000	5.583	0.000	0.000
G	130	50	0.796	0.09	2.095	3.042	4.863	9.588	13.921	22.258
H	145	25	1.49	0.096	3.412	0.880	2.715	15.616	4.026	12.427
I	175	120	0.314	0.084	3.236	1.988	1.329	14.811	9.100	6.081
J	155	95	0.397	0.086	1.243	1.338	2.530	5.689	6.123	11.579
K	65	95	0.397	0.086	1.190	1.639	1.718	5.445	7.501	7.861
L	140	95	0.397	0.086	2.752	1.137	2.576	12.596	5.202	11.791
M	150	95	0.397	0.086	2.424	2.032	4.025	11.092	9.302	18.423
N	115	50	0.796	0.09	4.977	5.361	3.954	22.777	24.536	18.095
O	105	25	1.49	0.096	5.794	3.979	4.600	26.517	18.211	21.051
P	140	50	0.796	0.09	6.047	14.447	4.727	27.673	66.119	21.635
F1	135	95	0.397	0.086	3.436	1.559	2.888	15.727	7.136	13.217

APPENDIX H: LINE AND LOAD DATA FOR MACHHAPOKHARI '2' DISTRIBUTION TRANSFORMER

Transformer Location : Machhapokhari2

Capacity : 300 kVA

S.N	Specification						Consumers		Connected phase			Energy, kWh	Peak load, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumers ID	No. of phase	R	Y	B	Billing of one month	R	Y	B	
1	0	A	195	95	a	110	225-16-038	1	1	0	0	256	0.593	0.000	0.000	
2							225-16-042	1	0	1	0	449	0.000	1.039	0.000	
3				225-16-041	1	0	0	1	333	0.000	0.000	0.771				
4				95	b	85	225-13-086	1	1	0	0	24	0.056	0.000	0.000	
5	A	B	455	95	c	85	225-12-019	1	0	0	1	33	0.000	0.000	0.076	
6							225-11-034	1	1	0	0	96	0.222	0.000	0.000	
7							225-12-002	1	0	1	0	72	0.000	0.167	0.000	
8							225-15-004	1	1	0	0	218	0.505	0.000	0.000	
9							225-16-016	1	1	1	1	15	0.035	0.035	0.035	
10							225-13-070	1	0	0	1	316	0.000	0.000	0.731	
11							225-16-023A	1	1	0	0	214	0.495	0.000	0.000	
12							225-16-028	1	1	0	0	226	0.523	0.000	0.000	
13							225-16-029	1	0	0	1	22	0.000	0.000	0.051	
14				225-16-030	1	0	0	1	110	0.000	0.000	0.255				
15				95	d	100	225-16-031	1	0	1	0	345	0.000	0.799	0.000	

16						225-16-032	1	1	0	0	314	0.727	0.000	0.000		
17						225-16-033	1	1	0	0	540	1.250	0.000	0.000		
18						225-11-067	1	0	0	1	214	0.000	0.000	0.495		
19						225-16-035	1	1	0	0	287	0.664	0.000	0.000		
20						225-16-037	1	0	0	1	305	0.000	0.000	0.706		
21						225-15-004	1	0	0	1	280	0.000	0.000	0.648		
22						225-15-005	1	0	0	1	396	0.000	0.000	0.917		
23						225-15-007	1	0	1	0	471	0.000	1.090	0.000		
24						225-15-009	1	0	1	0	380	0.000	0.880	0.000		
25				95	e	120	225-15-012	1	1	0	0	541	1.252	0.000	0.000	
26							225-15-013	1	1	0	0	288	0.667	0.000	0.000	
27							225-15-016	1	1	0	0	347	0.803	0.000	0.000	
28							225-15-017	1	0	0	1	307	0.000	0.000	0.711	
29							225-15-040	1	0	0	1	326	0.000	0.000	0.755	
30							225-15-042	1	0	1	0	245	0.000	0.567	0.000	
31							225-15-039	1	0	1	0	198	0.000	0.458	0.000	
32							225-15-028	1	0	1	0	314	0.000	0.727	0.000	
33				95	f	65	225-15-037	1	1	0	0	60	0.139	0.000	0.000	
34							225-15-029	1	0	0	1	147	0.000	0.000	0.340	
35							225-15-035	1	0	0	1		0.000	0.000	0.000	
36							225-15-036	1	0	0	1	71	0.000	0.000	0.164	
37							225-15-034	1	0	1	0	195	0.000	0.451	0.000	
38				95	g	85	225-13-042	1	0	0	1	187	0.000	0.000	0.433	
39							225-13-041	1	1	0	0	52	0.120	0.000	0.000	
40							225-13-044	1	1	0	0	316	0.731	0.000	0.000	
41	B	C	80	95	h	35	225-13-045	1	0	0	1	59	0.000	0.000	0.137	
42							225-13-046	1	0	0	1	267	0.000	0.000	0.618	
43				95	i	45	225-13-039	1	0	1	0	156	0.000	0.361	0.000	

44						225-13-040	1	1	0	0	176	0.407	0.000	0.000		
45						225-13-032	1	0	1	0	105	0.000	0.243	0.000		
46	C	D	175	95	j	55	225-13-050	1	1	0	0	126	0.292	0.000	0.000	
47							225-13-048	1	0	0	1	777	0.000	0.000	1.799	
48							225-13-049	1	0	0	1	88	0.000	0.000	0.204	
49							225-13-051	1	0	0	1	149	0.000	0.000	0.345	
50				225-13-052	1	0	1	0	180	0.000	0.417	0.000				
51				225-13-065	1	0	0	1	423	0.000	0.000	0.979				
52				225-13-066	1	1	0	0	193	0.447	0.000	0.000				
53				225-13-055	1	1	0	0	199	0.461	0.000	0.000				
54				225-13-064	1	0	0	1	384	0.000	0.000	0.889				
55				225-13-061	1	0	0	1	119	0.000	0.000	0.275				
56				225-13-057	1	0	1	0	142	0.000	0.329	0.000				
57				225-13-059	1	1	0	0	83	0.192	0.000	0.000				
58				225-13-060	1	0	0	1	149	0.000	0.000	0.345				
59				225-13-071	1	1	0	0	1248	2.889	0.000	0.000				
60				225-13-073	1	0	0	1	651	0.000	0.000	1.507				
61				225-13-074	1	0	0	1	179	0.000	0.000	0.414				
62				225-13-075	1	0	0	1	107	0.000	0.000	0.248				
63				225-13-077	1	0	1	0	317	0.000	0.734	0.000				
64				225-13-076	1	1	0	0	126	0.292	0.000	0.000				
65				C	E	180	95	m	50	225-13-036	1	1	0	0	284	0.657
66	225-13-040	1	1							0	0	176	0.407	0.000	0.000	
67	225-13-029	1	0							0	1	156	0.000	0.000	0.361	
68	225-13-030	1	0							0	1	154	0.000	0.000	0.356	
69	225-13-025ka	1	0							1	0	188	0.000	0.435	0.000	
70	225-13-027	1	1							0	0	226	0.523	0.000	0.000	
71	225-13-013	1	0							0	1	699	0.000	0.000	1.618	

72						225-13-025	1	0	1	0	266	0.000	0.616	0.000		
73						225-13-024	1	1	0	0	135	0.313	0.000	0.000		
74						225-13-023	1	0	0	1	90	0.000	0.000	0.208		
75				95	n	80	225-13-014	1	0	0	1	380	0.000	0.000	0.880	
76						225-13-013ka	1	0	1	0	52	0.000	0.120	0.000		
77						225-13-012	1	1	0	0	180	0.417	0.000	0.000		
78						225-13-008	1	1	0	0	178	0.412	0.000	0.000		
79						225-13-010	1	1	0	0	238	0.551	0.000	0.000		
80						225-13-011	1	1	0	0	423	0.979	0.000	0.000		
81						225-13-009	1	0	0	1	366	0.000	0.000	0.847		
82				95	o	50	225-13-006	1	0	0	1	377	0.000	0.000	0.873	
83						225-13-004	1	0	1	0	1603	0.000	3.711	0.000		
84						225-13-001	1	1	0	0	903	2.090	0.000	0.000		
85						225-13-002	1	0	1	0	818	0.000	1.894	0.000		
86						225-13-007	1	0	1	0	1738	0.000	4.023	0.000		
87						225-13-004	1	1	0	0	1603	3.711	0.000	0.000		
88	A	I	270	95	p	65	225-12-005	1	1	0	0	136	0.315	0.000	0.000	
89						225-12-006A	1	1	0	0	405	0.938	0.000	0.000		
90						225-11-031	1	1	0	0	100	0.231	0.000	0.000		
91				95	q	85	225-11-032	1	0	0	1	131	0.000	0.000	0.303	
92						225-16-015	1	0	1	0	462	0.000	1.069	0.000		
93						225-15-019	3	0.33	0.33	0.33	1131	0.864	0.864	0.864		
94						225-16-014	1	1	0	0	550	1.273	0.000	0.000		
95						225-16-016	1	1	0	0	119	0.275	0.000	0.000		
96				95	r	55	225-16-009	1	1	0	0	326	0.755	0.000	0.000	
97						225-16-012	1	0	0	1	770	0.000	0.000	1.782		
98						225-16-011	1	0	0	1	199	0.000	0.000	0.461		
99						225-16-004	1	0	1	0	133	0.000	0.308	0.000		

100						225-16-003	1	1	0	0	955	2.211	0.000	0.000		
101						225-16-001	1	0	0	1	331	0.000	0.000	0.766		
102				95	s	65	225-19-201	3	0.33	0.33	0.33	121	0.092	0.092	0.092	
103				95	t	75	225-15-018	1	1	0	0	520	1.204	0.000	0.000	
104							225-15-18A	1	0	0	1	46	0.000	0.000	0.106	
105							225-15-022	1	0	0	1	126	0.000	0.000	0.292	
106							225-15-025	1	0	0	1	12	0.000	0.000	0.028	
107							225-15-027	1	1	0	0	156	0.361	0.000	0.000	
108				95	u	50	225-15-027A	1	0	1	0	157	0.000	0.363	0.000	
109							225-15-026	1	1	0	0	291	0.674	0.000	0.000	
110							225-15-026ka	1	1	0	0	133	0.308	0.000	0.000	
111							225-15-019	3	0.33	0.33	0.33	1131	0.864	0.864	0.864	
112							225-11-041	1	0	0	1	284	0.000	0.000	0.657	
113				95	v	95	225-11-042	1	0	0	1	166	0.000	0.000	0.384	
114	B	F	330				225-11-040	1	0	1	0	113	0.000	0.262	0.000	
115							225-11-043ka	1	1	0	0	212	0.491	0.000	0.000	
116							225-11-082	1	0	1	0	195	0.000	0.451	0.000	
117							225-11-045	1	1	0	0	42	0.097	0.000	0.000	
118							225-11-044	1	0	0	1	110	0.000	0.000	0.255	
119							225-11-046	1	0	0	1	106	0.000	0.000	0.245	
120				95	w	110	225-11-068	1	0	0	1	233	0.000	0.000	0.539	
121							225-11-064	1	0	0	1	233	0.000	0.000	0.539	
122							225-11-063	1	0	1	0	259	0.000	0.600	0.000	
123							225-11-061	1	0	0	1	155	0.000	0.000	0.359	
124							225-11-053	1	1	0	0	249	0.576	0.000	0.000	
125							225-11-062	1	1	0	0	130	0.301	0.000	0.000	
126	F	H	160	25	x	85	225-11-058	1	1	0	0	126	0.292	0.000	0.000	
127							225-11-055	1	0	0	1	130	0.000	0.000	0.301	

128						225-11-035	1	0	1	0	212	0.000	0.491	0.000		
129						225-15-002	1	0	0	1	900	0.000	0.000	2.083		
130						225-11-036	1	0	0	1	151	0.000	0.000	0.350		
131						225-11-037	1	0	0	1	236	0.000	0.000	0.546		
132						225-16-019	1	0	0	1	1164	0.000	0.000	2.694		
133						225-16-017	1	0	1	0	1477	0.000	3.419	0.000		
134						225-11-038	1	1	0	0	241	0.558	0.000	0.000		
135			25	y	75	225-12-001	1	0	0	1	223	0.000	0.000	0.516		
136						225-15-003	1	0	0	1	676	0.000	0.000	1.565		
137						225-16-020	1	0	0	1	1311	0.000	0.000	3.035		
138						225-16-021	1	0	0	1	839	0.000	0.000	1.942		
139						225-12-008	1	1	0	0	254	0.588	0.000	0.000		
140						225-15-001	3	0.33	0.33	0.33	5236	4.000	4.000	4.000		
141						225-12-020	1	0	1	0	718	0.000	1.662	0.000		
142						225-12-017	1	0	0	1	320	0.000	0.000	0.741		
143						225-12-014	1	0	1	0	100	0.000	0.231	0.000		
144						225-13-001	1	1	0	0	903	2.090	0.000	0.000		
145						225-13-002	1	0	1	0	818	0.000	1.894	0.000		
146						225-13-007	1	0	1	0	1738	0.000	4.023	0.000		
147						225-15-002	1	0	1	1	900	0.000	2.083	2.083		
148						225-13-004	1	0	1	0	1603	0.000	3.711	0.000		
149	F	G	65	25	z	65	225-12-012	1	1	0	0	109	0.252	0.000	0.000	
150							225-13-086	1	1	0	0	954	2.208	0.000	0.000	
151							225-12-013	1	0	0	1	59	0.000	0.000	0.137	
152							225-12-015	1	0	0	1	160	0.000	0.000	0.370	
153							225-12-013A	1	0	0	1	104	0.000	0.000	0.241	
154							225-12-010	1	0	1	0	104	0.000	0.241	0.000	
155							225-12-011	1	1	0	0	243	0.563	0.000	0.000	

Line and load data of Machhapokhari2 LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	110	95	0.397	0.086	0.593	1.039	0.771	2.712	4.757	3.528
b	85	95	0.397	0.086	0.056	0.000	0.000	0.254	0.000	0.000
c	85	95	0.397	0.086	1.780	0.201	1.148	8.147	0.922	5.255
d	100	95	0.397	0.086	2.641	2.769	2.766	12.088	12.671	12.660
e	120	95	0.397	0.086	2.722	0.567	1.465	12.459	2.596	6.706
f	65	95	0.397	0.086	0.139	1.637	0.505	0.636	7.490	2.310
g	85	95	0.397	0.086	0.120	0.000	0.433	0.551	0.000	1.981
h	35	95	0.397	0.086	0.731	0.000	0.755	3.348	0.000	3.454
i	45	95	0.397	0.086	0.407	0.604	0.000	1.865	2.765	0.000
j	55	95	0.397	0.086	0.292	0.000	2.002	1.335	0.000	9.164
k	60	95	0.397	0.086	0.907	0.745	2.488	4.153	3.411	11.389
l	60	95	0.397	0.086	3.373	0.734	2.514	15.436	3.358	11.505
m	50	95	0.397	0.086	1.900	1.051	2.544	8.698	4.810	11.643
n	80	95	0.397	0.086	2.359	0.120	1.727	10.795	0.551	7.903
o	50	95	0.397	0.086	5.801	9.627	0.873	26.549	44.061	3.994
p	65	95	0.397	0.086	1.484	0.000	0.000	6.791	0.000	0.000
q	85	95	0.397	0.086	2.413	1.933	1.167	11.042	8.849	5.342
r	55	95	0.397	0.086	2.965	0.308	2.243	13.571	1.409	10.266
s	65	95	0.397	0.086	0.092	0.092	0.859	0.423	0.423	3.930
t	75	95	0.397	0.086	1.204	0.000	0.106	5.509	0.000	0.487
u	50	95	0.397	0.086	2.207	1.227	1.183	10.099	5.617	5.416
v	95	95	0.397	0.086	0.491	0.262	1.042	2.246	1.197	4.767
w	110	95	0.397	0.086	0.975	1.051	1.938	4.460	4.810	8.867
x	85	25	1.49	0.096	0.850	3.910	5.975	3.888	17.893	27.343
y	75	25	1.49	0.096	4.588	5.662	11.058	20.996	25.912	50.607
z	65	25	1.49	0.096	5.113	12.183	3.572	23.402	55.757	16.347

Line and load data of Machhapokhari2 LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	195	95	0.397	0.086	0.648	1.039	0.771	2.966	4.757	3.528
B	455	95	0.397	0.086	7.403	5.174	6.317	33.880	23.678	28.911
C	80	95	0.397	0.086	1.139	0.604	0.755	5.212	2.765	3.454
D	175	95	0.397	0.086	4.572	1.479	7.005	20.923	6.770	32.058

E	180	95	0.397	0.086	10.060	10.799	5.144	46.042	49.422	23.540
I	270	95	0.397	0.086	6.954	2.334	4.269	31.826	10.681	19.537
F	330	95	0.397	0.086	4.876	2.540	4.269	22.314	11.624	19.538
H	160	25	1.49	0.096	5.437	9.571	17.032	24.884	43.805	77.950
G	65	25	1.49	0.096	5.113	12.183	3.572	23.402	55.757	16.347

APPENDIX I: LINE AND LOAD DATA FOR PUSAL DISTRIBUTION TRANSFORMER

Transformer Location: Pusal
Capacity: 50 KVA

S.N	Specification						Consumers		Connected Phase			Energy, kWh	PEAK LOAD, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	Consumers ID	No. of phases	R	Y	B	Billing of one month	R	Y	B	
1	0	WC	200	120	a	200	217-08-021KA	Single	1			22	0.102	0.000	0.000	
2							217-05-002	Single			1	19	0.000	0.000	0.088	
3							217-06-033KA2	Single			1	34	0.000	0.000	0.157	
4							217-06-045KHA	Single		1		14	0.000	0.065	0.000	
5	WC	A	100	95	b	100	217-05-007	Single	1			17	0.079	0.000	0.000	
6							217-05-012	Single			1	27	0.000	0.000	0.125	
7							217-06-040	Single		1		43	0.000	0.199	0.000	
8	A	B	75	50	c	75	217-05-017	Single	1			3	0.014	0.000	0.000	
9							217-08-28	Single	1			20	0.093	0.000	0.000	
10							217-06-081	Single			1	40	0.000	0.000	0.185	
11							217-06-013	Single			1	46	0.000	0.000	0.213	
12	B	C	200	50	d	55	217-08-030	Single		1		11	0.000	0.051	0.000	
13							217-08-027	Single		1		26	0.000	0.120	0.000	
14							217-08-025	Single		1		13	0.000	0.060	0.000	
15							217-08-014DUP1	Single		1		4	0.000	0.019	0.000	
16				217-08-28A	Single	1			14	0.065	0.000	0.000				
17				217-08-024	Single			1	15	0.000	0.000	0.069				
18				217-05-003NGA	Single			1	13	0.000	0.000	0.060				
19				217-08-023	Single			1	41	0.000	0.000	0.190				

20							217-08-021	Single			1	53	0.000	0.000	0.245	
21							217-06-034C	Single			1	19	0.000	0.000	0.088	
22							217-08-018KHA	Single			1	13	0.000	0.000	0.060	
23							217-08-016-KA	Single	1			11	0.051	0.000	0.000	
24				50	f	65	217-08-016	Single			1	22	0.000	0.000	0.102	
25							217-08-015	Single			1	57	0.000	0.000	0.264	
26							217-08-15KA	Single		1		57	0.000	0.264	0.000	
27							217-08-14	Single	1			11	0.051	0.000	0.000	
28							217-05-003YA1	Single		1		40	0.000	0.185	0.000	
29	C	D	70	25	g	70	217-08-009E	Single		1		53	0.000	0.245	0.000	
30							217-08-010	Single	1			85	0.394	0.000	0.000	
31							217-08-011	Single	1			100	0.463	0.000	0.000	
32							217-06-033GA	Single		1		13	0.000	0.060	0.000	
33							217-05-012GA	Single			1	99	0.000	0.000	0.458	
34	D	E	85	25	h	85	217-05-013	Single	1			45	0.208	0.000	0.000	
35							217-05-012KA	Single	1			100	0.463	0.000	0.000	
36							217-06-078	Single		1		22	0.000	0.102	0.000	
37							217-05-006	Single		1		100	0.000	0.463	0.000	
38							217-05-001A	Single		1		100	0.000	0.463	0.000	
39	D	F	50	25	i	50	217-05-001	Single			1	100	0.000	0.000	0.463	
40							217-06-076	Single		1		54	0.000	0.250	0.000	
41							217-05-003	Single			1	100	0.000	0.000	0.463	
42							217-06-008	Single			1	50	0.000	0.000	0.231	
43							217-06-008KHA	Single		1		55	0.000	0.255	0.000	
44	A	G	190	95	j	190	217-06-045E	Single	1			42	0.194	0.000	0.000	
45							217-06-045GA	Single	1			29	0.134	0.000	0.000	
46							217-06-045GHA	Single	1			28	0.130	0.000	0.000	
47	G	H	165	50	k	55	217-05-003CHHA	Single			1	46	0.000	0.000	0.213	

48							217-05-003CHHA3	Single			1	26	0.000	0.000	0.120	
49							217-06-19	Single			1	39	0.000	0.000	0.181	
50							217-05-003JA1	Single	1			41	0.190	0.000	0.000	
51							217-08-026	Single		1		100	0.000	0.463	0.000	
52				50	l	45	217-06-044	Single		1		100	0.000	0.463	0.000	
53							217-08-029	Single		1		88	0.000	0.407	0.000	
54							217-05-003GA	Single			1	100	0.000	0.000	0.463	
56							217-05-013	Single	1			100	0.463	0.000	0.000	
57							217-05-025DUP1	Single		1		134	0.000	0.620	0.000	
58							217-05-021	Single			1	237	0.000	0.000	1.097	
59				50	m	65	217-06-080A	Single	1			96	0.444	0.000	0.000	
60							217-06-046	Single		1		100	0.000	0.463	0.000	
61							217-06-022KA	Single		1		100	0.000	0.463	0.000	
62							217-06-023	Single		1		100	0.000	0.463	0.000	
63							217-06-045KA	Single			1	157	0.000	0.000	0.727	
64							217-06-045KHA1	Single		1		51	0.000	0.236	0.000	
65	H	I	130	25	n	130	217-06-014	Single		1		20	0.000	0.093	0.000	
66							217-06-015	Single		1		39	0.000	0.181	0.000	
67							217-06-017	Single			1	100	0.000	0.000	0.463	
68							217-05-003KHA	Single			1	100	0.000	0.000	0.463	
69							217-06-012	Single			1	206	0.000	0.000	0.954	
70				25	o	50	217-08-022	Single		1		121	0.000	0.560	0.000	
71							217-06-010	Single			1	116	0.000	0.000	0.537	
72							217-06-020	Single			1	79	0.000	0.000	0.366	
73							217-06-023	Single			1	100	0.000	0.000	0.463	
74	I	L	120				217-06-022	Single			1	22	0.000	0.000	0.102	
75				25	p	70	217-06-001	Single	1			100	0.463	0.000	0.000	
76							217-06-004	Single	1			100	0.463	0.000	0.000	

77							217-05-015	Single		1		100	0.000	0.463	0.000				
78	I	J	135	25	q	135	217-05-016	Single			1	107	0.000	0.000	0.495				
79							217-06-008KA	Single			1	21	0.000	0.000	0.097				
80							217-06-025	Single	1			141	0.653	0.000	0.000				
81							217-06-028	Single	1			100	0.463	0.000	0.000				
82							217-06-029	Single	1			149	0.690	0.000	0.000				
83							H	K	265	25	r	45	217-06-031KA	Single			1	100	0.000
84	217-05-023DUP1	Single	1			100							0.463	0.000	0.000				
85	217-05-015KA	Single			1	100							0.000	0.000	0.463				
86	217-06-080	Single		1		100							0.000	0.463	0.000				
87	25	s	55	217-06-034F	Single					1		188	0.000	0.870	0.000				
88				217-05-017KA	Single	1						163	0.755	0.000	0.000				
89				217-05-018KA	Single	1						177	0.819	0.000	0.000				
90				217-05-099	Three	1				1	1	2920	13.519	13.519	13.519				
91	25	t	65	217-06-037	Single					1		101	0.000	0.468	0.000				
92				217-06-035	Single					1		80	0.000	0.370	0.000				
93				217-06-033	Single					1		100	0.000	0.463	0.000				
94				217-06-033KA	Single					1		67	0.000	0.310	0.000				
95	25	u	50	217-06-033KHA	Single					1		100	0.000	0.463	0.000				
96				217-05-024DUP1	Single						1	100	0.000	0.000	0.463				
97				217-08-018	Single	1				0		253	1.171	0.000	0.000				
98				217-06-033KA3	Single						1	64	0.000	0.000	0.296				
99	25	v	50	217-06-034	Single						1	96	0.000	0.000	0.444				
100				217-06-034KA	Single						1	122	0.000	0.000	0.565				
101				217-05-022	Single						1	300	0.000	0.000	1.389				
102				217-05-023DUP2	Single	1						380	1.759	0.000	0.000				
103	B	M	80	25	w	80				217-05-031KA	Single		1		93	0.000	0.431	0.000	
104										217-06-034A	Single			1	22	0.000	0.000	0.102	

105							217-05-003CHA	Single	1			17	0.079	0.000	0.000	
106							217-05-003JA	Single	1			23	0.106	0.000	0.000	
107							217-05-015A	Single	1			58	0.269	0.000	0.000	

Line and load data of Pusal LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	200	120	0.314	0.084	0.102	0.065	0.245	0.447	0.285	1.078
b	100	95	0.397	0.086	0.079	0.199	0.125	0.346	0.874	0.549
c	75	50	0.796	0.09	0.106	0.000	0.398	0.468	0.000	1.749
d	55	50	0.796	0.09	0.065	0.250	0.000	0.285	1.098	0.000
e	80	50	0.796	0.09	0.000	0.000	0.653	0.000	0.000	2.867
f	65	50	0.796	0.09	0.051	0.264	0.426	0.224	1.159	1.871
g	70	25	1.49	0.096	0.907	0.431	0.000	3.985	1.891	0.000
h	85	25	1.49	0.096	0.671	0.162	0.458	2.948	0.712	2.013
i	50	25	1.49	0.096	0.000	1.176	0.926	0.000	5.164	4.066
j	190	95	0.397	0.086	0.458	0.255	0.231	2.013	1.118	1.017
k	55	50	0.796	0.09	0.190	0.463	0.514	0.834	2.033	2.257
l	45	50	0.796	0.09	0.463	0.870	0.463	2.033	3.822	2.033
m	65	50	0.796	0.09	0.444	2.009	1.097	1.952	8.824	4.819
n	130	25	1.49	0.096	0.000	0.509	1.190	0.000	2.237	5.225
o	50	25	1.49	0.096	0.000	0.560	2.319	0.000	2.460	10.186
p	70	25	1.49	0.096	0.926	0.463	0.565	4.066	2.033	2.481
q	135	25	1.49	0.096	1.806	0.000	0.593	7.930	0.000	2.603
r	45	25	1.49	0.096	0.463	0.463	0.926	2.033	2.033	4.066
s	55	25	1.49	0.096	15.093	14.389	13.519	66.283	63.192	59.370
t	65	25	1.49	0.096	0.000	1.611	0.000	0.000	7.076	0.000
u	50	25	1.49	0.096	1.171	0.463	0.759	5.144	2.033	3.334
v	50	25	1.49	0.096	1.759	0.000	2.398	7.726	0.000	10.532
w	80	25	1.49	0.096	0.454	0.431	0.102	1.993	1.891	0.447

Line and load data of Pusal LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
WC	200	120	0.314	0.084	0.102	0.065	0.245	0.447	0.285	1.078
A	100	95	0.397	0.086	0.079	0.199	0.125	0.346	0.874	0.549
B	75	50	0.796	0.09	0.106	0.000	0.398	0.468	0.000	1.749
C	200	50	0.796	0.09	0.116	0.514	1.079	0.508	2.257	4.737
D	70	25	1.49	0.096	0.907	0.431	0.000	3.985	1.891	0.000
E	85	25	1.49	0.096	0.671	0.162	0.458	2.948	0.712	2.013
F	50	25	1.49	0.096	0.000	1.176	0.926	0.000	5.164	4.066
G	190	95	0.397	0.086	0.458	0.255	0.231	2.013	1.118	1.017
H	165	50	0.796	0.09	1.097	3.343	2.074	4.819	14.680	9.109
I	130	25	1.49	0.096	0.000	0.509	1.190	0.000	2.237	5.225
L	120	25	1.49	0.096	0.926	1.023	2.884	4.066	4.493	12.667
J	135	25	1.49	0.096	1.806	0.000	0.593	7.930	0.000	2.603
K	265	25	1.49	0.096	18.486	16.926	17.602	81.186	74.334	77.303
M	80	25	1.49	0.096	0.454	0.431	0.102	1.993	1.891	0.447

APPENDIX J: LINE AND LOAD DATA FOR MAHANKAL DISTRIBUTION TRANSFORMER

Transformer Location: Mahankal

Transformer capacity: 50 KVA

S.N	Specification						Consumers		Connected phase			Energy, kWh	PEAK LOAD, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	Consumers ID	No. of phases	R	Y	B	Billing of one month	R	Y	B	
1	0	A	135	50	a	135	217-01-025	Single	0	1	0	11	0.000	0.051	0.000	
2							217-02-013	Single	1	0	0	3	0.014	0.000	0.000	
3							217-01-042	Single	0	1	0	11	0.000	0.051	0.000	
4							217-01-007	Single	1	0	0	7	0.032	0.000	0.000	
5							217-01-017ka	Single	1	0	0	14	0.065	0.000	0.000	
6							217-02-021kha	Single	0	1	0	12	0.000	0.056	0.000	
7							217-04-005KA	Single	0	1	0	8	0.000	0.037	0.000	
8	A	R	50	50	b	50	217-02-001	Single	0	1	0	11	0.000	0.051	0.000	
9							217-02-003	Single	0	1	0	13	0.000	0.060	0.000	
10							217-02-006	Single	1	0	0	12	0.056	0.000	0.000	
11							217-02-005	Single	1	0	0	13	0.060	0.000	0.000	
12	A	B	95	25	c	95	217-02-007	Single	1	0	0	21	0.097	0.000	0.000	
14							217-02-011	Single	0	1	0	13	0.000	0.060	0.000	
15							217-02-011ga	Single	0	1	0	12	0.000	0.056	0.000	
16							217-02-011ka	Single	1	0	0	14	0.065	0.000	0.000	
17	B	C	85	25	d	85	217-02-001	Single	0	1	0	14	0.000	0.065	0.000	
18							217-02-009ka1	Single	0	1	0	13	0.000	0.060	0.000	
19							217-03-036	Single	0	1	0	14	0.000	0.065	0.000	
20							217-02-014	Single	0	0	1	11	0.000	0.000	0.051	
21							217-02-015	Single	0	1	0	14	0.000	0.065	0.000	

22							217-02-014ka	Single	0	0	1	9	0.000	0.000	0.042							
23							217-02-015ka	Single	0	1	0	13	0.000	0.060	0.000							
24							217-02-015ka1	Single	0	1	0	7	0.000	0.032	0.000							
25	B	G	100	25	e	100	217-02-020G1	Single	1	0	0	15	0.069	0.000	0.000							
26							217-02-021	Single	1	0	0	11	0.051	0.000	0.000							
27							217-02-020	Single	1	0	0	13	0.060	0.000	0.000							
28							217-02-021ka	Single	0	0	1	12	0.000	0.000	0.056							
31							217-02-023	Single	0	0	1	9	0.000	0.000	0.042							
32							217-02-002	Single	0	0	1	18	0.000	0.000	0.083							
33							217-02-025	Single	1	0	0	23	0.106	0.000	0.000							
34							217-02-027	Single	0	1	0	5	0.000	0.023	0.000							
35							C	D	60	25	f	60	217-01-006	Single	0	1	0	22	0.000	0.102	0.000	
36													217-03-40A	Single	1	0	0	14	0.065	0.000	0.000	
37	217-01-005	Single	0	0	1	13							0.000	0.000	0.060							
41	217-01-012	Single	0	0	1	11							0.000	0.000	0.051							
42	217-01-018	Single	0	0	1	18							0.000	0.000	0.083							
43	C	E	50	25	g	50	217-01-019	Single	0	1	0	14	0.000	0.065	0.000							
44							217-01-016	Single	0	0	1	11	0.000	0.000	0.051							
45							217-01-020	Single	1	0	0	15	0.069	0.000	0.000							
46							217-03-034	Single	0	1	0	17	0.000	0.079	0.000							
47							217-01-017A	Single	1	0	0	26	0.120	0.000	0.000							
48	217-01-027	Single	0	0	1	11	0.000	0.000	0.051													
49	B	H	245	25	h	245	217-01-050A	Single	0	0	1	13	0.000	0.000	0.060							
50							217-01-048	Single	0	1	0	14	0.000	0.065	0.000							
51							217-01-050	Single	1	0	0	11	0.051	0.000	0.000							
52							217-01-055	Single	0	1	0	14	0.000	0.065	0.000							
53							217-03-040	Single	0	0	1	18	0.000	0.000	0.083							
54							217-01-045	Single	1	0	0	16	0.074	0.000	0.000							

55							217-01-046ka1	Single	0	0	1	21	0.000	0.000	0.097	
56							217-01-046ka	Single	0	1	0	23	0.000	0.106	0.000	
57							217-01-043	Single	0	0	1	22	0.000	0.000	0.102	
58	H	I	100	25	i	50	217-01-029	Single	0	1	0	11	0.000	0.051	0.000	
59							217-01-029ka	Single	1	0	0	15	0.069	0.000	0.000	
60							217-01-031	Single	1	0	0	14	0.065	0.000	0.000	
62							217-01-040A	Single	1	0	0	16	0.074	0.000	0.000	
63							217-01-040	Single	1	0	0	13	0.060	0.000	0.000	
64							217-01-038DUP1	Single	0	0	1	11	0.000	0.000	0.051	
65							217-01-025A	Single	0	0	1	14	0.000	0.000	0.065	
66				217-01-038	Single	0	1	0	31	0.000	0.144	0.000				
67				217-01-023KHA	Single	1	0	0	32	0.148	0.000	0.000				
68				217-01-025	Single	0	0	1	11	0.000	0.000	0.051				
69				217-01-012	Single	0	1	0	13	0.000	0.060	0.000				
70				217-01-012KA	Single	1	0	0	22	0.102	0.000	0.000				
71				217-01-012KHA	Single	0	0	1	21	0.000	0.000	0.097				
72				H	J	135	25	k	135	217-01-010	Single	0	0	1	13	0.000
73	217-01-011	Single	0							0	1	12	0.000	0.000	0.056	
74	217-01-014GA	Single	0							1	0	16	0.000	0.074	0.000	
75	217-01-015	Single	1							0	0	33	0.153	0.000	0.000	
76	J	L	95	25	l	95	217-01-016A	Single	1	0	0	25	0.116	0.000	0.000	
77							217-01-021	Single	1	0	0	16	0.074	0.000	0.000	
78							217-02-001	Single	1	0	0	14	0.065	0.000	0.000	
79							217-02-028KA1	Single	0	0	1	16	0.000	0.000	0.074	
81	L	M	180	25	m	95	217-02-028	Single	0	0	1	64	0.000	0.000	0.296	
82							217-01-046KHA	Single	0	1	0	16	0.000	0.074	0.000	
85							217-02-035	Single	1	0	0	18	0.083	0.000	0.000	
86							217-02-031	Single	0	0	1	14	0.000	0.000	0.065	

87							217-02-032	Single	0	1	0	53	0.000	0.245	0.000	
88							217-02-036	Single	1	0	0	35	0.162	0.000	0.000	
89				25	n	85	217-02-043KA	Single	0	0	1	16	0.000	0.000	0.074	
90							217-02-042	Single	0	0	1	14	0.000	0.000	0.065	
91							217-02-044	Single	0	0	1	51	0.000	0.000	0.236	
92							217-02-028DUP1	Single	0	1	0	310	0.000	1.435	0.000	
93							217-01-046KA1	Single	1	0	0	481	2.227	0.000	0.000	
94	M	P	55	25	o	55	217-02-040	Single	0	1	0	358	0.000	1.657	0.000	
95							217-01-022	Three	0.33	0.33	0.33	2846	4.392	4.392	4.392	
96							217-02-037KA	Single	1	0	0	197	0.912	0.000	0.000	
97							217-02-044	Single	0	0	1	494	0.000	0.000	2.287	
98							217-02-037KA1	Single	0	1	0	133	0.000	0.616	0.000	
99							217-02-036KA	Single	0	1	0	394	0.000	1.824	0.000	
101	M	N	65	25	p	65	217-02-037KA	Single	1	0	0	298	1.380	0.000	0.000	
102							217-02-037DUP1	Single	0	1	0	322	0.000	1.491	0.000	
103							217-02-039	Three	0.33	0.33	0.33	4452	6.870	6.870	6.870	
104							217-02-034	Single	1	0	0	64	0.296	0.000	0.000	
105							217-02-033	Single	0	0	1	55	0.000	0.000	0.255	
106	J	K	50	25	q	50	217-02-022	Single	0	0	1	14	0.000	0.000	0.065	
107							217-02-024	Single	0	1	0	13	0.000	0.060	0.000	
108							217-02-016	Single	0	1	0	18	0.000	0.083	0.000	
109							217-02-022A	Single	0	1	0	12	0.000	0.056	0.000	
110	O	Q	155	50	r	155	217-02-024KA	Single	1	0	0	16	0.074	0.000	0.000	
112							217-03-080	Single	1	0	0	14	0.065	0.000	0.000	
113							217-03-020	Single	0	0	1	25	0.000	0.000	0.116	
114							217-03-022	Single	0	0	1	16	0.000	0.000	0.074	
115	Q	S	55	25	s	55	217-03-023	Single	0	1	0	31	0.000	0.144	0.000	
116							217-03-019	Single	1	0	0	20	0.093	0.000	0.000	

117							217-03-026	Single	0	0	1	22	0.000	0.000	0.102							
118							217-03-028	Single	1	0	0	13	0.060	0.000	0.000							
119							217-04-027	Single	1	0	0	17	0.079	0.000	0.000							
120	Q	T1	175	25	t	175	217-04-026	Single	0	0	1	14	0.000	0.000	0.065							
121							217-04-025	Single	0	0	1	11	0.000	0.000	0.051							
122							217-04-016KHA	Single	0	1	0	15	0.000	0.069	0.000							
123							217-04-013	Single	1	0	0	17	0.079	0.000	0.000							
126							217-03-031	Single	0	1	0	22	0.000	0.102	0.000							
127							217-03-095	Single	1	0	0	22	0.102	0.000	0.000							
128							217-03-011KA	Single	1	0	0	15	0.069	0.000	0.000							
129							217-04-016GA	Single	1	0	0	14	0.065	0.000	0.000							
130							T1	U	230	50	u	100	217-04-024	Single	0	1	0	17	0.000	0.079	0.000	
131													217-04-023	Single	0	0	1	9	0.000	0.000	0.042	
132	217-04-020	Single	0	1	0	16							0.000	0.074	0.000							
133	217-04-023A	Single	1	0	0	6							0.028	0.000	0.000							
134	217-04-018	Single	0	1	0	12							0.000	0.056	0.000							
135	217-04-007	Single	0	1	0	22							0.000	0.102	0.000							
136	217-04-016GHA	Single	1	0	0	15							0.069	0.000	0.000							
137	217-04-017	Single	0	0	1	11				0.000	0.000	0.051										
138	217-04-009	Single	0	0	1	13				0.000	0.000	0.060										
139	217-04-012	Single	0	0	1	14				0.000	0.000	0.065										
140	217-04-010	Single	0	1	0	18				0.000	0.083	0.000										
141	217-04-010KA	Single	0	1	0	17				0.000	0.079	0.000										
142	217-04-014	Single	1	0	0	14				0.065	0.000	0.000										
143	217-04-015	Single	1	0	0	21				0.097	0.000	0.000										
144	U	V	120	25	w	65	217-04-006KA	Single	1	0	0	37	0.171	0.000	0.000							
145							217-04-005B	Single	0	1	0	13	0.000	0.060	0.000							
146							217-04-005C	Single	0	0	1	14	0.000	0.000	0.065							

147							217-03-042	Single	1	0	0	57	0.264	0.000	0.000			
148							217-04-005H	Single	1	0	0	35	0.162	0.000	0.000			
149							217-04-005F1	Single	0	1	0	22	0.000	0.102	0.000			
150				25	x	55	217-04-002	Single	0	1	0	14	0.000	0.065	0.000			
151									217-04-001	Single	1	0	0	17	0.079	0.000	0.000	
152									217-04-005	Single	0	0	1	32	0.000	0.000	0.148	
153									217-04-005F1	Single	0	0	1	13	0.000	0.000	0.060	
154									217-04-005A	Single	0	0	1	14	0.000	0.000	0.065	
155									217-04-006	Single	0	1	0	51	0.000	0.236	0.000	
156									217-04-033KHA	Single	0	0	1	15	0.000	0.000	0.069	
157				50	y	100	217-04-033	Single	1	0	0	11	0.051	0.000	0.000			
158									217-04-035	Single	1	0	0	17	0.079	0.000	0.000	
159									217-04-038	Single	0	1	0	19	0.000	0.088	0.000	
160	V	W	100						217-04-040	Single	0	0	1	13	0.000	0.000	0.060	
161									217-04-041	Single	0	0	1	14	0.000	0.000	0.065	
162									217-04-032	Single	0	1	0	18	0.000	0.083	0.000	
164									217-04-031KA	Single	1	0	0	13	0.060	0.000	0.000	
165				25	z	50	217-03-016	Single	0	1	0	13	0.000	0.060	0.000			
166									217-03-011	Single	0	1	0	25	0.000	0.116	0.000	
167									217-03-014	Single	1	0	0	12	0.056	0.000	0.000	
168									217-03-009	Single	0	0	1	18	0.000	0.000	0.083	
169									217-03-004	Single	0	0	1	20	0.000	0.000	0.093	
170	T1	T3	100	25	a1	50	217-03-008	Single	0	0	1	19	0.000	0.000	0.088			
171									217-03-006	Single	0	0	1	16	0.000	0.000	0.074	
172									217-03-002	Single	0	0	1	21	0.000	0.000	0.097	
173									217-03-001KA	Single	1	0	0	14	0.065	0.000	0.000	
174									217-03-003	Single	1	0	0	23	0.106	0.000	0.000	
175	T3	T2	155	25	b1	100	217-01-024c	Single	1	0	0	14	0.065	0.000	0.000			

176						217-01-024b	Single	0	0	1	11	0.000	0.000	0.051		
177						216-01-024a	Single	0	0	1	13	0.000	0.000	0.060		
178						217-03-043	Single	0	0	1	15	0.000	0.000	0.069		
179						217-01-025ka1	Single	0	1	0	19	0.000	0.088	0.000		
180						217-01-025ga	Single	0	0	1	17	0.000	0.000	0.079		
181						217-01-025gha	Single	1	0	0	13	0.060	0.000	0.000		
182						217-01-025gha1	Single	0	1	0	11	0.000	0.051	0.000		
183						217-01-025 ^a	Single	0	0	1	16	0.000	0.000	0.074		
184				25	c1	55	217-01-025e	Single	1	0	0	13	0.060	0.000	0.000	
185							217-01-025A	Single	0	0	1	14	0.000	0.000	0.065	
186							217-01-025B	Single	0	0	1	35	0.000	0.000	0.162	
187							217-01-26	Single	0	0	1	42	0.000	0.000	0.194	
188							217-01-026ka	Single	0	1	0	18	0.000	0.083	0.000	
189							217-01-026ka10	Single	0	1	0	11	0.000	0.051	0.000	
190							217-01-026ka11	Single	1	0	0	40	0.185	0.000	0.000	
191							217-01-026ka12	Single	1	0	0	9	0.042	0.000	0.000	
192				25	d1	50	217-01-026ka13	Single	1	0	0	14	0.065	0.000	0.000	
193							217-01-026ka14	Single	0	0	1	15	0.000	0.000	0.069	
194							217-01-026ka15	Single	0	0	1	17	0.000	0.000	0.079	
195							217-01-026b	Single	0	1	0	14	0.000	0.065	0.000	
197	T3	T4	100				217-01-026A	Single	1	0	0	48	0.222	0.000	0.000	
198				25	e1	50	217-01-026F	Single	0	1	0	18	0.000	0.083	0.000	
199							217-01-026B1	Single	0	1	0	42	0.000	0.194	0.000	
200							217-01-028	Single	1	0	0	16	0.074	0.000	0.000	
201							217-01-017E	Single	0	0	1	61	0.000	0.000	0.282	

Line and load data of Mahankal LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	135	50	0.796	0.09	0.111	0.194	0.000	0.488	0.854	0.000
b	50	50	0.796	0.09	0.116	0.111	0.000	0.508	0.488	0.000
c	95	25	1.49	0.096	0.162	0.116	0.000	0.712	0.508	0.000
d	85	25	1.49	0.096	0.000	0.347	0.093	0.000	1.525	0.407
e	100	25	1.49	0.096	0.287	0.023	0.181	1.261	0.102	0.793
f	60	25	1.49	0.096	0.065	0.102	0.194	0.285	0.447	0.854
g	50	25	1.49	0.096	0.190	0.144	0.102	0.834	0.630	0.447
h	245	25	1.49	0.096	0.125	0.236	0.343	0.549	1.037	1.505
i	50	25	1.49	0.096	0.269	0.051	0.051	1.179	0.224	0.224
j	50	25	1.49	0.096	0.250	0.204	0.213	1.098	0.895	0.935
k	135	25	1.49	0.096	0.153	0.074	0.116	0.671	0.325	0.508
l	95	25	1.49	0.096	0.255	0.000	0.074	1.118	0.000	0.325
m	95	25	1.49	0.096	0.083	0.074	0.361	0.366	0.325	1.586
n	85	25	1.49	0.096	0.162	0.245	0.375	0.712	1.078	1.647
o	55	25	1.49	0.096	7.531	7.485	4.392	33.074	32.870	19.288
p	65	25	1.49	0.096	8.250	10.801	9.157	36.232	47.435	40.217
q	50	25	1.49	0.096	0.296	0.144	0.319	1.301	0.630	1.403
r	155	50	0.796	0.09	0.139	0.056	0.000	0.610	0.244	0.000
s	55	25	1.49	0.096	0.231	0.144	0.292	1.017	0.630	1.281
t	175	25	1.49	0.096	0.250	0.171	0.116	1.098	0.752	0.508
u	100	50	0.796	0.09	0.097	0.310	0.042	0.427	1.362	0.183
v	130	50	0.796	0.09	0.162	0.162	0.176	0.712	0.712	0.773
w	65	25	1.49	0.096	0.597	0.162	0.065	2.623	0.712	0.285
x	55	25	1.49	0.096	0.079	0.301	0.273	0.346	1.322	1.200
y	100	50	0.796	0.09	0.190	0.171	0.194	0.834	0.752	0.854
z	50	25	1.49	0.096	0.056	0.176	0.176	0.244	0.773	0.773
a1	50	25	1.49	0.096	0.171	0.000	0.259	0.752	0.000	1.139
b1	100	25	1.49	0.096	0.125	0.139	0.333	0.549	0.610	1.464
c1	55	25	1.49	0.096	0.287	0.134	0.421	1.261	0.590	1.850
d1	50	25	1.49	0.096	0.065	0.065	0.148	0.285	0.285	0.651
e1	50	25	1.49	0.096	0.296	0.278	0.282	1.301	1.220	1.240

Line and load data of Mahankal LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	135	50	0.796	0.09	0.111	0.194	0.000	0.488	0.854	0.000
R	50	50	0.796	0.09	0.116	0.111	0.000	0.508	0.488	0.000
B	95	25	1.49	0.096	0.162	0.116	0.000	0.712	0.508	0.000
C	85	25	1.49	0.096	0.000	0.347	0.093	0.000	1.525	0.407
G	100	25	1.49	0.096	0.287	0.023	0.181	1.261	0.102	0.793
D	60	25	1.49	0.096	0.065	0.102	0.194	0.285	0.447	0.854
E	50	25	1.49	0.096	0.190	0.144	0.102	0.834	0.630	0.447
H	245	25	1.49	0.096	0.125	0.236	0.343	0.549	1.037	1.505
I	100	25	1.49	0.096	0.519	0.255	0.264	2.277	1.118	1.159
J	135	25	1.49	0.096	0.153	0.074	0.116	0.671	0.325	0.508
L	95	25	1.49	0.096	0.255	0.000	0.074	1.118	0.000	0.325
M	180	25	1.49	0.096	0.245	0.319	0.736	1.078	1.403	3.233
P	55	25	1.49	0.096	7.531	7.485	4.392	33.074	32.870	19.288
N	65	25	1.49	0.096	8.250	10.801	9.157	36.232	47.435	40.217
K	50	25	1.49	0.096	0.296	0.144	0.319	1.301	0.630	1.403
Q	155	50	0.796	0.09	0.139	0.056	0.000	0.610	0.244	0.000
S	55	25	1.49	0.096	0.231	0.144	0.292	1.017	0.630	1.281
T1	175	25	1.49	0.096	0.250	0.171	0.116	1.098	0.752	0.508
U	230	50	0.796	0.09	0.259	0.472	0.218	1.139	2.074	0.956
V	120	25	1.49	0.096	0.676	0.463	0.338	2.968	2.033	1.484
W	100	50	0.796	0.09	0.190	0.171	0.194	0.834	0.752	0.854
T3	100	25	1.49	0.096	0.227	0.176	0.435	0.996	0.773	1.911
T2	155	25	1.49	0.096	0.412	0.273	0.755	1.810	1.200	3.314
T4	100	25	1.49	0.096	0.361	0.343	0.431	1.586	1.505	1.891

APPENDIX K: LINE AND LOAD DATA FOR BIHANI CHOWK DISTRIBUTION TRANSFORMER

Transformer Location: Bihani Chowk

Transformer Capacity: 100 kVA

S.N	Specification						Consumers		Connected phase			Energy, kWh	PEAK LOAD, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumers ID	No. of phases	R	Y	B	Billing of one month	R	Y	B	
1	0	A	330	95	a	195	220-23-016	1	1	0	0	128	0.593	0.000	0.000	
2							220-23-016Kha	1	0	1	0	24	0.000	0.111	0.000	
3							220-23-016B	1	0	0	1	94	0.000	0.000	0.435	
4							220-23-017	1	0	0	1	16	0.000	0.000	0.074	
5							220-23-015A	1	0	1	0	14	0.000	0.065	0.000	
6							220-23-016Ka	1	0	0	1	18	0.000	0.000	0.083	
7			95	b	135	220-23-013ka	1	0	0	1	17	0.000	0.000	0.079		
8						220-23-013	1	1	0	0	15	0.069	0.000	0.000		
9						220-23-015	1	0	0	1	14	0.000	0.000	0.065		
10						220-23-502	1	0	1	0	11	0.000	0.051	0.000		
11						220-23-014	1	0	1	0	16	0.000	0.074	0.000		
12	A	B	220	95	c	125	220-27-013Ka4	1	1	0	0	21	0.097	0.000	0.000	
13							220-27-009	1	0	0	1	20	0.000	0.000	0.093	
14							220-27-013Ga	1	1	0	0	12	0.056	0.000	0.000	
15							220-27-008	1	1	0	0	14	0.065	0.000	0.000	
16							220-23-011	1	1	0	0	16	0.074	0.000	0.000	
17							220-27-016Dudl	1	1	0	0	22	0.102	0.000	0.000	
18							220-27-016A	1	0	0	1	40	0.000	0.000	0.185	
19							220-27-015	1	0	0	1	14	0.000	0.000	0.065	
20			220-27-015A	1	0	0	1	24	0.000	0.000	0.111					

21						220-27-013Ka	1	0	1	0	13	0.000	0.060	0.000		
22						220-27-013Ka1	1	0	1	0	18	0.000	0.083	0.000		
23						220-27-013B	1	1	0	0	19	0.088	0.000	0.000		
24						220-27-046Ka	1	1	0	0	16	0.074	0.000	0.000		
25						220-23-009Ka	1	0	0	1	17	0.000	0.000	0.079		
26						220-19-019 ka	1	0	0	1	60	0.000	0.000	0.278		
27						220-19-019Gha1	1	0	0	1	28	0.000	0.000	0.130		
28						220-19-019Gha2	1	0	1	0	23	0.000	0.106	0.000		
29				50	e	75	220-19-019Gha	1	1	0	0	41	0.190	0.000	0.000	
30						220-20-022Ka	1	0	1	0	144	0.000	0.667	0.000		
31						220-19-024	1	0	1	0	127	0.000	0.588	0.000		
32						220-19-019	1	1	0	0	63	0.292	0.000	0.000		
33						220-19-016Ka	1	0	0	1	110	0.000	0.000	0.509		
34						220-19-021	1	0	0	1	57	0.000	0.000	0.264		
35						220-19-022	1	0	0	1	21	0.000	0.000	0.097		
36				50	f	65	220-19-027	1	0	1	0	195	0.000	0.903	0.000	
37	B	C	695			220-19-020Ka	1	0	0	1	67	0.000	0.000	0.310		
38						220-19-020A	1	1	0	0	18	0.083	0.000	0.000		
39						220-19-401	3	0.33	0.33	0.33	3509	5.361	5.361	5.361		
40						220-19-014	1	1	0	0	109	0.505	0.000	0.000		
41						220-19-012	1	0	1	0	229	0.000	1.060	0.000		
42						220-19-012Ka	1	0	0	1	34	0.000	0.000	0.157		
43				50	g	55	220-19-011	1	0	1	0	31	0.000	0.144	0.000	
44						220-19-013	1	1	0	0	192	0.889	0.000	0.000		
45						220-19-010Ka	1	0	1	0	184	0.000	0.852	0.000		
46						220-19-009	1	0	1	0	36	0.000	0.167	0.000		
47				50	h	60	220-19-054	1	1	0	0	129	0.597	0.000	0.000	
48						220-19-051	1	0	0	1	33	0.000	0.000	0.153		

49						220-19-019A	1	0	0	1	49	0.000	0.000	0.227		
50						220-19-021A	1	0	0	1	81	0.000	0.000	0.375		
51						220-19-013Ka	1	0	1	0	113	0.000	0.523	0.000		
52						220-19-013Ka3	1	0	0	1	207	0.000	0.000	0.958		
53						220-19-013Kha	1	1	0	0	30	0.139	0.000	0.000		
54						220-23-018	1	1	0	0	81	0.375	0.000	0.000		
55						220-23-015Ka	1	0	1	0	367	0.000	1.699	0.000		
56						220-23-020	1	0	0	1	61	0.000	0.000	0.282		
57				50	i	75	220-23-019	1	0	1	0	221	0.000	1.023	0.000	
58						220-23-021	1	0	0	1	143	0.000	0.000	0.662		
59						220-23-022Ga	1	0	0	1	65	0.000	0.000	0.301		
60						220-23-019Ka	1	1	0	0	75	0.347	0.000	0.000		
61						220-23-018Ka	1	0	0	1	67	0.000	0.000	0.310		
62						220-23-501DuDI	3	0.33	0.33	0.33	4815	7.356	7.356	7.356		
63						220-23-026	1	0	0	1	44	0.000	0.000	0.204		
64						220-23-026A	1	0	1	0	28	0.000	0.130	0.000		
65				50	j	70	220-23-024	1	1	0	0	51	0.236	0.000	0.000	
66						220-23-027	1	1	0	0	47	0.218	0.000	0.000		
67						220-23-036	1	1	0	0	35	0.162	0.000	0.000		
68						220-23-034	1	1	0	0	117	0.542	0.000	0.000		
69						220-23-028	1	0	0	1	32	0.000	0.000	0.148		
70						220-23-029Ka	1	0	0	1	73	0.000	0.000	0.338		
71						220-23-032	1	0	1	0	80	0.000	0.370	0.000		
72						220-23-202	1	1	0	0	29	0.134	0.000	0.000		
73						220-23-201	1	0	1	0	409	0.000	1.894	0.000		
74						220-23-040	1	1	0	0	22	0.102	0.000	0.000		
75						220-23-046	1	0	0	1	96	0.000	0.000	0.444		
76						220-23-048	1	0	0	1	73	0.000	0.000	0.338		

77				50	l	95	220-23-049	1	0	1	0	38	0.000	0.176	0.000				
78										220-23-054	1	1	0	0	70	0.324	0.000	0.000	
79										220-27-023	1	1	0	0	35	0.162	0.000	0.000	
80										220-27-003	1	1	0	0	65	0.301	0.000	0.000	
81										220-27-020	1	1	0	0	90	0.417	0.000	0.000	
82										220-27-004	1	0	0	1	17	0.000	0.000	0.079	
83										220-27-040	1	0	1	0	38	0.000	0.176	0.000	
84										220-27-018Ka	1	0	0	1	60	0.000	0.000	0.278	
85							50	m	85	220-27-018A	1	1	0	0	25	0.116	0.000	0.000	
86										220-27-019Ka	1	0	0	1	15	0.000	0.000	0.069	
87										220-27-019	1	0	0	1	17	0.000	0.000	0.079	
88										220-27-011	1	0	0	1	61	0.000	0.000	0.282	
89										220-27-036	1	1	0	0	92	0.426	0.000	0.000	
90										220-27-037	1	0	1	0	370	0.000	1.713	0.000	
91										220-27-027	1	1	0	0	52	0.241	0.000	0.000	
92										220-27-028	1	1	0	0	20	0.093	0.000	0.000	
93										220-27-035Kha	1	1	0	0	74	0.343	0.000	0.000	
94				50	n	50	220-27-035Ka	1	0	0	1	80	0.000	0.000	0.370				
95										220-23-019GaDDPI	1	1	0	0	180	0.833	0.000	0.000	
96										220-27-010A	1	1	0	0	130	0.602	0.000	0.000	
97										220-27-010	1	0	1	0	19	0.000	0.088	0.000	
98										220-27-001	1	1	0	0	10	0.046	0.000	0.000	
99										220-27-001Ka	1	0	0	1	28	0.000	0.000	0.130	
100										220-27-001Kha	1	0	0	1	63	0.000	0.000	0.292	
101										220-27-005	1	0	1	0	120	0.000	0.556	0.000	
102										220-27-006KA1	1	0	1	0	22	0.000	0.102	0.000	
103	A	E	225	50	o	55	220-23-010	1	1	0	0	19	0.088	0.000	0.000				
104													220-23-013Ka	1	1	0	0	63	0.292

105						220-23-009Ka1	1	0	0	1	15	0.000	0.000	0.069		
106						220-23-501	3	0	1	0	22	0.000	0.102	0.000		
107						220-23-009	1	1	0	0	40	0.185	0.000	0.000		
108						220-23-009A	1	0	1	0	47	0.000	0.218	0.000		
109				50	p	40	220-23-012Ka	1	0	1	0	23	0.000	0.106	0.000	
110						220-23-012	1	1	0	0	58	0.269	0.000	0.000		
111						220-23-008B	1	0	0	1	14	0.000	0.000	0.065		
112						220-23-006Ka	1	0	0	1	17	0.000	0.000	0.079		
113						220-23-012A	1	0	0	1	15	0.000	0.000	0.069		
114						220-23-007	1	0	1	0	16	0.000	0.074	0.000		
115						220-23-007Ka	1	0	0	1	15	0.000	0.000	0.069		
116						220-23-007Ka1	1	1	0	0	11	0.051	0.000	0.000		
117				50	q	75	220-23-005Ka	1	1	0	0	27	0.125	0.000	0.000	
118						220-23-006	1	0	0	1	69	0.000	0.000	0.319		
119						220-17-004	1	0	0	1	13	0.000	0.000	0.060		
120						220-17-004A	1	0	1	0	109	0.000	0.505	0.000		
121						220-17-003	1	1	0	0	30	0.139	0.000	0.000		
122						220-17-012	1	0	1	0	14	0.000	0.065	0.000		
123						220-17-012A	1	0	1	0	100	0.000	0.463	0.000		
124				50	r	55	220-17-009	1	1	0	0	59	0.273	0.000	0.000	
125						220-17-002	1	0	0	1	16	0.000	0.000	0.074		
126						220-17-001	1	0	0	1	63	0.000	0.000	0.292		
127						220-17-003A	1	0	0	1	131	0.000	0.000	0.606		
128						220-17-017	1	0	1	0	58	0.000	0.269	0.000		
129						220-17-018	1	0	0	1	45	0.000	0.000	0.208		
130						220-17-022	1	0	1	0	100	0.000	0.463	0.000		
131						220-17-025	1	0	1	0	18	0.000	0.083	0.000		
132						220-17-034	1	1	0	0	17	0.079	0.000	0.000		

133	B	D	260	95	s	50	220-23-014Ka	1	0	0	1	94	0.000	0.000	0.435	
134							220-23-023DUDI	1	0	0	1	17	0.000	0.000	0.079	
135							220-17-036	1	0	1	0	36	0.000	0.167	0.000	
136							220-17-037	1	1	0	0	83	0.384	0.000	0.000	
137							220-17-044	1	0	0	1	23	0.000	0.000	0.106	
138							220-17-043	1	0	0	1	196	0.000	0.000	0.907	
139							220-17-060	1	1	0	0	40	0.185	0.000	0.000	
140							220-17-045	1	0	0	1	71	0.000	0.000	0.329	
141							220-17-043	1	0	0	1	11	0.000	0.000	0.051	
142				220-17-041	1	0	0	1	93	0.000	0.000	0.431				
143				220-17-038Ka	1	0	1	0	122	0.000	0.565	0.000				
144				220-17-035	1	1	0	0	48	0.222	0.000	0.000				
145				220-17-046	1	1	0	0	156	0.722	0.000	0.000				
147				220-17-033	1	1	0	0	295	1.366	0.000	0.000				
148				220-17-054	1	0	0	1	62	0.000	0.000	0.287				
149				220-17-053	1	0	1	0	39	0.000	0.181	0.000				
150				220-17-048	1	1	0	0	93	0.431	0.000	0.000				
151				220-17-033A	1	0	0	1	82	0.000	0.000	0.380				
152				220-17-030	1	0	1	0	129	0.000	0.597	0.000				
153				220-17-047	1	1	0	0	88	0.407	0.000	0.000				
154				220-17-047A	1	0	0	1	147	0.000	0.000	0.681				
155				220-17-047B	1	0	0	1	57	0.000	0.000	0.264				
156				220-17-049	1	0	0	1	55	0.000	0.000	0.255				
157				220-17-050	1	0	1	0	8	0.000	0.037	0.000				
158				220-17-051	3	0.33	0.33	0.33	2698	4.164	4.164	4.164				
159				220-17-048A	1	1	0	0	201	0.931	0.000	0.000				
160				220-17-048A1	1	1	0	0	14	0.065	0.000	0.000				
161				220-17-044A	1	1	0	0	20	0.093	0.000	0.000				

162							220-17-046A	1	1	0	0	83	0.384	0.000	0.000	
163	A	F	195	50	w	40	220-18-024	1	0	1	0	211	0.000	0.977	0.000	
164							220-18-025	1	0	0	1	98	0.000	0.000	0.454	
165							220-18-025Ka	1	1	0	0	6	0.028	0.000	0.000	
166							220-18-018	1	0	0	1	62	0.000	0.000	0.287	
167							220-18-017	1	0	0	1	39	0.000	0.000	0.181	
168							220-18-001	1	1	0	0	40	0.185	0.000	0.000	
169							220-18-005	1	0	1	0	56	0.000	0.259	0.000	
170							220-18-007	1	1	0	0	38	0.176	0.000	0.000	
171							220-18-009	1	1	0	0	67	0.310	0.000	0.000	
172				220-18-011	1	1	0	0	94	0.435	0.000	0.000				
173				220-18-012	1	0	0	1	143	0.000	0.000	0.662				
174				220-18-026	1	1	0	0	28	0.130	0.000	0.000				
175				220-18-032	1	1	0	0	98	0.454	0.000	0.000				
176				220-18-030	1	0	1	0	66	0.000	0.306	0.000				
177				220-18-027	1	1	0	0	33	0.153	0.000	0.000				
178				220-18-061	1	0	0	1	95	0.000	0.000	0.440				
179				220-18-062	1	0	0	1	60	0.000	0.000	0.278				
180				220-18-040	1	0	0	1	113	0.000	0.000	0.523				
181				220-18-045	1	0	1	0	20	0.000	0.093	0.000				
182				220-18-043	1	0	1	0	13	0.000	0.060	0.000				
183				220-18-063	1	1	0	0	58	0.269	0.000	0.000				
184				220-18-059	1	1	0	0	63	0.292	0.000	0.000				
185				220-18-055	1	0	0	1	27	0.000	0.000	0.125				
186				220-18-070	1	1	0	0	129	0.597	0.000	0.000				
187				220-18-075	1	0	1	0	47	0.000	0.218	0.000				
188				220-18-078	1	0	1	0	72	0.000	0.333	0.000				
189				220-18-080	1	1	0	0	327	1.514	0.000	0.000				

190							220-18-085	1	0	0	1	53	0.000	0.000	0.245	
191							220-18-076	1	0	0	1	19	0.000	0.000	0.088	

Line and load data of Bihani Chowk LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	195	95	0.397	0.086	0.593	0.176	0.593	2.603	0.773	2.603
b	135	95	0.397	0.086	0.069	0.125	0.144	0.305	0.549	0.630
c	125	95	0.397	0.086	0.394	0.000	0.278	1.728	0.000	1.220
d	95	95	0.397	0.086	0.162	0.144	0.255	0.712	0.630	1.118
e	75	50	0.796	0.09	0.481	1.361	0.407	2.115	5.978	1.789
f	65	50	0.796	0.09	5.444	6.264	6.542	23.910	27.509	28.729
g	55	50	0.796	0.09	1.394	2.222	0.157	6.120	9.759	0.691
h	60	50	0.796	0.09	0.736	0.523	1.713	3.233	2.298	7.523
i	75	50	0.796	0.09	0.722	2.722	1.245	3.172	11.955	5.469
j	70	50	0.796	0.09	8.514	7.486	8.018	37.390	32.876	35.214
k	65	50	0.796	0.09	0.236	2.264	1.120	1.037	9.942	4.920
l	95	50	0.796	0.09	1.204	0.352	0.356	5.286	1.545	1.566
m	85	50	0.796	0.09	1.218	1.713	0.431	5.347	7.523	1.891
n	50	50	0.796	0.09	1.481	0.745	0.792	6.506	3.273	3.477
o	55	50	0.796	0.09	0.565	0.319	0.069	2.481	1.403	0.305
p	40	50	0.796	0.09	0.319	0.181	0.282	1.403	0.793	1.240
q	75	50	0.796	0.09	0.264	1.032	0.380	1.159	4.534	1.667
r	55	50	0.796	0.09	0.352	0.815	1.181	1.545	3.578	5.185
s	50	95	0.397	0.086	0.569	0.167	1.856	2.501	0.732	8.153
t	50	95	0.397	0.086	2.310	0.565	0.481	10.146	2.481	2.115
u	85	95	0.397	0.086	0.838	0.778	1.611	3.680	3.416	7.076
v	75	95	0.397	0.086	5.636	4.201	4.418	24.751	18.448	19.404
w	40	50	0.796	0.09	0.213	1.236	0.921	0.935	5.429	4.046
x	55	50	0.796	0.09	1.657	0.306	0.662	7.279	1.342	2.907
y	50	50	0.796	0.09	0.560	0.153	1.241	2.460	0.671	5.449
z	50	50	0.796	0.09	2.111	0.551	0.458	9.271	2.420	2.013

Line and load data of Bihani Chowk LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	330	95	0.397	0.086	0.662	0.301	0.736	2.907	1.322	3.233
B	220	95	0.397	0.086	0.556	0.144	0.532	2.440	0.630	2.338
C	695	50	0.796	0.09	21.430	25.652	20.782	94.116	112.659	91.269
E	225	50	0.796	0.09	1.500	2.347	1.912	6.588	10.308	8.397
D	260	95	0.397	0.086	9.353	5.710	8.367	41.078	25.076	36.747
F	195	50	0.796	0.09	4.542	2.245	3.282	19.946	9.861	14.415

APPENDIX L: LINE AND LOAD DATA FOR CHIAUNE GAUN DISTRIBUTION TRANSFORMER

Transformer Location: Chilaune Gau
Transformer Capacity: 50kVA

S.N	Specification						Consumers		Connected phase			Energy, kWh	Peak load, kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumers ID	No. of phases	R	Y	B	Billing of one month	R	Y	B	
1	O	A	70	50	a	70	220-05-021	1	1			16	0.074	0.000	0.000	
2							220-05-025	1		1		5	0.000	0.023	0.000	
3							220-05-019	1		1		3	0.000	0.014	0.000	
4	O	C	95	50	b	55	220-05-015	1			1	9	0.000	0.000	0.042	
5							220-05-016	1			1	3	0.000	0.000	0.014	
6							220-04-019	1	1			16	0.074	0.000	0.000	
7							220-04-019Ka	1	1			4	0.019	0.000	0.000	
8							220-04-020	1	1			20	0.093	0.000	0.000	
9							220-04-021	1	1			20	0.093	0.000	0.000	
10				50	c	40	220-04-022	1	1			2	0.009	0.000	0.000	
11							220-04-023	1		1		12	0.000	0.056	0.000	
12							220-04-027	1		1		20	0.000	0.093	0.000	

13							220-04-025	1		1		20	0.000	0.093	0.000		
14							220-04-027	1		1		20	0.000	0.093	0.000		
15							220-04-020A	1		1		20	0.000	0.093	0.000		
16	O	D	160	50	d	75	220-04-015	1	1	0		20	0.093	0.000	0.000		
17							220-04-017	1			1	40	0.000	0.000	0.185		
18							220-03-032	1			1	5	0.000	0.023	0.000		
19							220-03-026	1			1	9	0.000	0.000	0.042		
20							220-03-024	1			1	4	0.000	0.000	0.019		
21							220-03-021	1	1			5	0.023	0.000	0.000		
22				50	e	85	220-03-009	1			1	2	0.000	0.000	0.009		
23							220-03-013	1	1			4	0.019	0.000	0.000		
24							220-03-015	1			1	2	0.000	0.000	0.009		
25							220-03-016	1			1	20	0.000	0.000	0.093		
26							220-03-017	1			1	18	0.000	0.083	0.000		
27	220-03-017DUP1	1	1						14	0.065	0.000	0.000					
28	220-03-011	1						1	13	0.000	0.060	0.000					
29	D	G	80	25	f	80	220-04-001	1		1		10	0.000	0.046	0.000		
30							220-04-003	1	1			8	0.037	0.000	0.000		
31							220-04-005	1	1			5	0.023	0.000	0.000		
32							220-04-006	1			1	48	0.000	0.000	0.222		
33							220-04-008	1			1	0	22	0.000	0.102	0.000	
34							220-04-009	1	1			9	0.042	0.000	0.000		
35							220-04-010	1	1			16	0.074	0.000	0.000		
36							220-04-011	1			1	20	0.000	0.093	0.000		
37							220-04-013DUP1	1			1	14	0.000	0.065	0.000		
38	D	H	45	25	g	45	220-04-024	1		1		4	0.000	0.019	0.000		
39							220-03-034A	1			1	11	0.000	0.000	0.051		
40							220-03-034	1			1	30	0.000	0.000	0.139		

41							220-03-028	1		1	0	16	0.000	0.074	0.000	
42							220-03-020	1			1	20	0.000	0.000	0.093	
43	D	E	95	50	h	95	220-03-005	1		1		2	0.000	0.009	0.000	
44							220-03-006	1			1	14	0.000	0.000	0.065	
45							220-03-010	1			1	20	0.000	0.000	0.093	
46							220-02-011	1	1			9	0.042	0.000	0.000	
47	E	F	160	25	i	85	220-02-011KA	1			1	19	0.000	0.000	0.088	
48							220-02-013	1			1	4	0.000	0.000	0.019	
49							220-02-015	1	1			20	0.093	0.000	0.000	
50							220-02-016	1	1			15	0.069	0.000	0.000	
51							220-02-018	1	1			11	0.051	0.000	0.000	
52							220-02-20	1	1			16	0.074	0.000	0.000	
53							220-02-021	1	1			14	0.065	0.000	0.000	
54							25	j	75	220-02-023	1	1			30	0.139
55				220-02-030	1					1		10	0.000	0.046	0.000	
56				220-03-003	1					1		13	0.000	0.060	0.000	
57	E	T	135	25	k	60	220-02-001	1			1	4	0.000	0.000	0.019	
58							220-02-002	1		1		20	0.000	0.093	0.000	
59							220-02-003	1		1		18	0.000	0.083	0.000	
60							220-02-004	1		1		16	0.000	0.074	0.000	
61							220-02-005	1			1	2	0.000	0.000	0.009	
62							220-02-006	1			1	19	0.000	0.000	0.088	
63							220-02-007	1			1	22	0.000	0.000	0.102	
64				25	l	75	220-02-009	1			1	20	0.000	0.000	0.093	
65							220-02-010	1			1	3	0.000	0.000	0.014	
66							220-01-042	1			1	5	0.000	0.000	0.023	
67							220-03-001	1			1	6	0.000	0.000	0.028	
68	220-03-002	1						1	4	0.000	0.000	0.019				

69							220-03-007	1	1			6	0.028	0.000	0.000	
70							220-03-009	1	1			2	0.009	0.000	0.000	
71	O	J	300	50	m	300	220-04-014	1	1			20	0.093	0.000	0.000	
72	J	K	55	25	n	55	220-01-030DUP-1	1		1		18	0.000	0.083	0.000	
73							220-01-33	1			1	14	0.000	0.000	0.065	
74							220-01-039	1			1	10	0.000	0.000	0.046	
75							220-01-036	1	1			15	0.069	0.000	0.000	
76	J	L	135	25	o	135	220-01-032	1	1			17	0.079	0.000	0.000	
77							220-01-035	1	1			3	0.014	0.000	0.000	
78							220-01-030	1	1			20	0.093	0.000	0.000	
79							220-01-034	1	1			10	0.046	0.000	0.000	
80							220-01-033B	1			1	16	0.000	0.074	0.000	
81	L	M	45	25	p	45	220-01-021	1		1		6	0.000	0.028	0.000	
82	L	Q	55	25	q	55	220-02-041	1		1		30	0.000	0.139	0.000	
83							220-01-018	1		1		20	0.000	0.093	0.000	
84							220-01-039A	1		1		14	0.000	0.065	0.000	
85	L	R	145	25	r	145	220-01-015	1	1	0		33	0.153	0.000	0.000	
86							220-01-012	1		1		15	0.000	0.069	0.000	
87							220-01-016	1			1	66	0.000	0.000	0.306	
88							220-01-017	1		1		20	0.000	0.093	0.000	
89	R	S	65	25	s	65	220-01-014	1			1	10	0.000	0.000	0.046	
90							220-01-013	1			1	20	0.000	0.000	0.093	
91							220-01-012	1		1		15	0.000	0.069	0.000	
92							220-01-009	1			1	28	0.000	0.000	0.130	
93							220-01-004	1		1		56	0.000	0.259	0.000	
94							220-01-008	1	1			1	0.005	0.000	0.000	
95							220-01-030	1	1			20	0.093	0.000	0.000	
96							220-01-007	1				1	3	0.000	0.000	0.014

97							220-08-gofF				1	5	0.000	0.000	0.023		
98	R	V	290	25	t	85	220-01-034	1		1		10	0.000	0.046	0.000		
99				25	u	110	220-01-002C	1	1				14	0.065	0.000	0.000	
100				220-01-004	1		1			56	0.000	0.259	0.000				
101				25	v	95	220-01-011	1		1			85	0.000	0.394	0.000	
102	V	W	115	25	w	115	220-01-002F	1	1			76	0.352	0.000	0.000		
103							220-01-002k	1	1			88	0.407	0.000	0.000		
104							220-01-002E	1			1	35	0.000	0.000	0.162		
105							220-01-002D	1			1	60	0.000	0.000	0.278		
106							220-01-006	3	0.33	0.33	0.33	4314	6.657	6.657	6.657		
107							220-01-010	1	1			30	0.139	0.000	0.000		
108	V	X	210	25	x	95	220-01-002	1		1		44	0.000	0.204	0.000		
109							220-01-002H	1		1		59	0.000	0.273	0.000		
110							220-01-004	1		1		56	0.000	0.259	0.000		
111							220-02-002	1		1		240	0.000	1.111	0.000		
112							220-02-003	1		1		80	0.000	0.370	0.000		
113							220-02-004	1		1		250	0.000	1.157	0.000		
114							220-01-002A	1		1		93	0.000	0.431	0.000		
115							220-01-002B	1			1	50	0.000	0.000	0.231		
116				220-01-002G	1			1	190	0.000	0.000	0.880					
117				220-01-003	1			1	32	0.000	0.000	0.148					
118				220-01-005KA	1			1	122	0.000	0.000	0.565					
119				25	y	115	220-01-020	1	1	1	1	20	0.093	0.093	0.093		
120				220-01-038	1			1	120	0.000	0.000	0.556					
121				220-01-037	1			1	124	0.000	0.000	0.574					
122	C	Y	100	25	z	50	220-05-003	1	1			15	0.069	0.000	0.000		
123							220-05-006	1			1	55	0.000	0.000	0.255		
124							220-05-010	1			1	13	0.000	0.000	0.060		

125							220-05-011	1	1			3	0.014	0.000	0.000	
126							220-05-013	1	1			2	0.009	0.000	0.000	
127							220-05-014	1	1			11	0.051	0.000	0.000	
128				25	a1	50	220-05-014A	1	1			77	0.356	0.000	0.000	
129							220-01-002B	1			1	50	0.000	0.000	0.231	
130							220-05-013A	1	1			44	0.204	0.000	0.000	
131	C	Z	85	25	b1	85	220-05-001	1	1			10	0.046	0.000	0.000	
132							220-05-003KA	1				22	0.000	0.000	0.000	

Line and load data of Baisdhara LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	70	50	0.796	0.09	0.074	0.037	0.000	0.325	0.163	0.000
b	55	50	0.796	0.09	0.287	0.426	0.056	1.261	1.871	0.244
c	40	50	0.796	0.09	0.009	0.426	0.000	0.041	1.871	0.000
d	75	50	0.796	0.09	0.199	0.167	0.356	0.874	0.732	1.566
e	85	50	0.796	0.09	0.106	0.144	0.111	0.468	0.630	0.488
f	80	25	1.49	0.096	0.176	0.306	0.222	0.773	1.342	0.976
g	45	25	1.49	0.096	0.000	0.093	0.282	0.000	0.407	1.240
h	95	50	0.796	0.09	0.000	0.009	0.157	0.000	0.041	0.691
i	85	25	1.49	0.096	0.532	0.106	0.106	2.338	0.468	0.468
j	75	25	1.49	0.096	0.139	0.106	0.000	0.610	0.468	0.000
k	60	25	1.49	0.096	0.037	0.250	0.394	0.163	1.098	1.728
l	75	25	1.49	0.096	0.037	0.000	0.176	0.163	0.000	0.773
m	300	50	0.796	0.09	0.093	0.000	0.000	0.407	0.000	0.000
n	55	25	1.49	0.096	0.069	0.083	0.111	0.305	0.366	0.488
o	135	25	1.49	0.096	0.231	0.074	0.000	1.017	0.325	0.000
p	45	25	1.49	0.096	0.000	0.028	0.000	0.000	0.122	0.000
q	55	25	1.49	0.096	0.000	0.296	0.000	0.000	1.301	0.000
r	145	25	1.49	0.096	0.153	0.162	0.306	0.671	0.712	1.342
s	65	25	1.49	0.096	0.097	0.329	0.306	0.427	1.444	1.342
t	85	25	1.49	0.096	0.000	0.046	0.000	0.000	0.203	0.000
u	110	25	1.49	0.096	0.065	0.259	0.000	0.285	1.139	0.000
v	95	25	1.49	0.096	0.000	0.394	0.000	0.000	1.728	0.000
w	115	25	1.49	0.096	7.556	6.657	7.097	33.182	29.238	31.169
x	95	25	1.49	0.096	0.000	3.806	1.111	0.000	16.713	4.880
y	115	25	1.49	0.096	0.093	0.093	1.935	0.407	0.407	8.499
z	50	25	1.49	0.096	0.704	0.000	0.546	3.090	0.000	2.399
a1	50	25	1.49	0.096	0.620	0.000	0.231	2.725	0.000	1.017
b1	85	25	1.49	0.096	0.046	0.000	0.000	0.203	0.000	0.000

Line and load data of Baisdhara LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	70	50	0.796	0.09	0.074	0.037	0.000	0.325	0.163	0.000
C	95	50	0.796	0.09	0.296	0.852	0.056	1.301	3.741	0.244
D	160	50	0.796	0.09	0.306	0.310	0.468	1.342	1.362	2.054
G	80	25	1.49	0.096	0.176	0.306	0.222	0.773	1.342	0.976
H	45	25	1.49	0.096	0.000	0.093	0.282	0.000	0.407	1.240
E	95	50	0.796	0.09	0.000	0.009	0.157	0.000	0.041	0.691
F	160	25	1.49	0.096	0.671	0.213	0.106	2.948	0.935	0.468
T	135	25	1.49	0.096	0.074	0.250	0.569	0.325	1.098	2.501
J	300	50	0.796	0.09	0.093	0.000	0.000	0.407	0.000	0.000
K	55	25	1.49	0.096	0.069	0.083	0.111	0.305	0.366	0.488
L	135	25	1.49	0.096	0.231	0.074	0.000	1.017	0.325	0.000
M	45	25	1.49	0.096	0.000	0.028	0.000	0.000	0.122	0.000
Q	55	25	1.49	0.096	0.000	0.296	0.000	0.000	1.301	0.000
R	145	25	1.49	0.096	0.153	0.162	0.306	0.671	0.712	1.342
S	65	25	1.49	0.096	0.097	0.329	0.306	0.427	1.444	1.342
V	290	25	1.49	0.096	0.065	0.306	0.000	0.285	1.342	0.000
W	115	25	1.49	0.096	7.556	6.657	7.097	33.182	29.238	31.169
X	210	25	1.49	0.096	0.093	3.898	3.046	0.407	17.120	13.379
Y	100	25	1.49	0.096	1.324	0.000	0.778	5.815	0.000	3.416

APPENDIX M: LINE AND LOAD DATA FOR SIMKHADA GAUN DISTRIBUTION TRANSFORMER

Transformer Location: Simkhada Gau
Transformer Capacity: 50 kVA

S.N	Specification						consumers		Connected phase			Energy, kWh	Peak load in kW			Remarks
	From	To	Total distance, m	size, sq. mm	Load point	Distance between Load point	consumers ID	No of Phases	R	Y	B	Billing of one month	R	Y	B	
1	O	A	80	95	a	80	220-09-004A	1	1	0	0	4	0.019	0.000	0.000	
2							220-09-010	1	0	1	0	30	0.000	0.139	0.000	
3							220-09-001	1	0	0	1	13	0.000	0.000	0.060	
4	A	C	630	25	b	220	220-09-701	1	1	0	0	15	0.069	0.000	0.000	
5							220-10-001	1	0	0	1	2	0.000	0.000	0.009	
6							220-10-002	1	0	0	1	20	0.000	0.000	0.093	
7				25	c	210	220-10-003	1	0	0	1	11	0.000	0.000	0.051	
8							220-10-019	1	1	0	0	4	0.019	0.000	0.000	
9							220-10-001B	1	0	1	0	7	0.000	0.032	0.000	
10				25	d	200	220-10-001A	1	1	0	0	4	0.019	0.000	0.000	
11							220-09-501	1	0	1	0	14	0.000	0.065	0.000	
12							220-09-022A	1	1	0	0	4	0.019	0.000	0.000	
13							220-09-022B	1	0	0	1	4	0.000	0.000	0.019	
14	A	B	80	25	e	80	220-09-002	1	0	0	1	34	0.000	0.000	0.157	
15							220-09-003	1	0	1	0	6	0.000	0.028	0.000	
16							220-09-004	1	1	0	0	15	0.069	0.000	0.000	
17							220-09-005	1	1	0	0	48	0.222	0.000	0.000	
18							220-09-006	1	0	1	0	21	0.000	0.097	0.000	
19							220-09-012A	1	1	0	0	13	0.060	0.000	0.000	

20	B	E	100	25	f	100	220-09-008	1	0	0	1	22	0.000	0.000	0.102	
21							220-09-011	1	0	0	1	17	0.000	0.000	0.079	
22							220-09-012	1	0	0	1	10	0.000	0.000	0.046	
23							220-09-014	1	0	1	0	13	0.000	0.060	0.000	
24	B	D	290	25	g	70	220-09-007	1	0	1	0	11	0.000	0.051	0.000	
25							220-09-009	1	1	0	0	44	0.204	0.000	0.000	
26							220-09-013	1	1	0	0	25	0.116	0.000	0.000	
27							220-09-015	1	1	0	0	10	0.046	0.000	0.000	
28				25	h	75	220-09-018	1	0	0	1	9	0.000	0.000	0.042	
29							220-09-019	1	0	0	1	51	0.000	0.000	0.236	
30							220-09-020	1	0	1	0	13	0.000	0.060	0.000	
31							220-09-021	1	1	0	0	3	0.014	0.000	0.000	
32				25	i	110	220-09-022	1	0	1	0	10	0.000	0.046	0.000	
33							220-09-023	1	0	1	0	8	0.000	0.037	0.000	
34							220-09-024	1	1	0	0	14	0.065	0.000	0.000	
35							220-09-032	1	0	0	1	13	0.000	0.000	0.060	
36							220-09-038	1	0	0	1	5	0.000	0.000	0.023	
37							220-09-040	1	0	0	1	50	0.000	0.000	0.231	
38							220-09-001	1	0	1	0	11	0.000	0.051	0.000	
39							220-09-023A	1	0	0	1	4	0.000	0.000	0.019	
40				25	j	35	220-09-033	1	1	0	0	6	0.028	0.000	0.000	
41							220-09-021A	1	1	0	0	9	0.042	0.000	0.000	
42							220-09-018A	1	1	0	0	4	0.019	0.000	0.000	
43				O	F	80	50	k	80	220-11-002	1	1	0	0	11	0.051
44	F	G	120	50	l	120	220-10-15	1	0	0	1	14	0.000	0.000	0.065	
45	G	H	260	25	m	150	220-08-009	1	0	1	0	5	0.000	0.023	0.000	
46							220-08-009KA	1	1	0	0	30	0.139	0.000	0.000	
47							220-08-010	1	0	1	0	14	0.000	0.065	0.000	

48							220-08-011	1	0	1	0	20	0.000	0.093	0.000	
49							220-08-010	1	0	1	0	13	0.000	0.060	0.000	
50				25	n	110	220-08-008	1	0	0	1	6	0.000	0.000	0.028	
51							220-08-009Kha	1	0	0	1	11	0.000	0.000	0.051	
52							220-08-011 kha	1	0	0	1	8	0.000	0.000	0.037	
53	G	L	120	50	o	120	220-08-13	1	0	1	0	11	0.000	0.051	0.000	
54	L	I	180	25	p	180	220-08-012	1	0	0	1	17	0.000	0.000	0.079	
55							220-08-015	1	1	0	0	9	0.042	0.000	0.000	
56							220-11-001	1	1	0	0	9	0.042	0.000	0.000	
57							220-11-002	1	1	0	0	11	0.051	0.000	0.000	
58							220-11-003	1	0	0	1	2	0.000	0.000	0.009	
59							220-11-005	1	0	0	1	6	0.000	0.000	0.028	
60							220-11-006	1	0	1	0	4	0.000	0.019	0.000	
61	I	J	120	25	q	120	220-11-007	1	1	0	0	3	0.014	0.000	0.000	
62							220-11-008	1	0	0	1	2	0.000	0.000	0.009	
63							220-11-009	1	0	0	1	8	0.000	0.000	0.037	
64							220-11-010	1	1	0	0	11	0.051	0.000	0.000	
65							220-10-018	1	0	0	1	5	0.000	0.000	0.023	
66							220-10-017	1	0	0	1	14	0.000	0.000	0.065	
67							220-11-011	1	0	0	1	4	0.000	0.000	0.019	
68							220-11-012	1	0	1	0	1	0.000	0.005	0.000	
69							220-11-014	1	1	0	0	11	0.051	0.000	0.000	
70							220-11-015	1	1	0	0	6	0.028	0.000	0.000	
71	I	K	360	25	r	175	220-11-016	1	1	0	0	6	0.028	0.000	0.000	
72							220-11-017	1	1	0	0	13	0.060	0.000	0.000	
73							220-11-018	1	0	0	1	5	0.000	0.000	0.023	
74							220-11-019	1	0	0	1	2	0.000	0.000	0.009	
75							220-11-022	1	0	1	0	11	0.000	0.051	0.000	

76							220-11-023	1	1	0	0	5	0.023	0.000	0.000	
77							220-11-024	1	0	0	1	93	0.000	0.000	0.431	
78							220-11-025	1	0	1	0	3	0.000	0.014	0.000	
79							220-11-026	1	1	0	0	14	0.065	0.000	0.000	
80							220-11-027	1	0	0	1	16	0.000	0.000	0.074	
81							220-11-028	1	0	0	1	40	0.000	0.000	0.185	
82				25	s	185	220-11-029	1	0	0	1	17	0.000	0.000	0.079	
83							220-11-030	1	0	1	0	11	0.000	0.051	0.000	
84							220-11-034	1	1	0	0	4	0.019	0.000	0.000	
85							220-11-201Ka	3	0.33	0.33	0.33	181	0.277	0.277	0.277	
86							220-11-028	1	0	0	1	40	0.000	0.000	0.185	
87							220-08-005	1	1	0	0	30	0.139	0.000	0.000	
88	L	N	160	25	t	160	220-08-006	1	0	0	1	22	0.000	0.000	0.102	
89							220-08-007	1	0	0	1	0	0.000	0.000	0.000	
90							220-06-010	1	0	1	0	41	0.000	0.190	0.000	
91							220-08-003	1	1	0	0	10	0.046	0.000	0.000	
92							220-08-002A	1	0	1	0	24	0.000	0.111	0.000	
93	L	P	300	25	u	300	220-06-014	1	0	1	0	16	0.000	0.074	0.000	
94							220-06-025	1	1	0	0	12	0.056	0.000	0.000	
95							220-06-020	1	0	0	1	50	0.000	0.000	0.231	
96							220-06-023KA	1	0	0	1	10	0.000	0.000	0.046	
97							220-06-026	1	0	0	1	14	0.000	0.000	0.065	
98	P	Q	200	25	v	200	220-06-025	1	1	0	0	12	0.056	0.000	0.000	
99							220-08-001	1	0	1	0	20	0.000	0.093	0.000	
100							220-06-023	1	1	0	0	13	0.060	0.000	0.000	
101							220-06-021	1	1	0	0	15	0.069	0.000	0.000	
102	P	R	200	25	w	200	220-06-021A	1	1	0	0	4	0.019	0.000	0.000	
103							220-06-024	1	0	0	1	4	0.000	0.000	0.019	

104	P	S	250	25	x	250	220-06-005	1	0	0	1	20	0.000	0.000	0.093	
105							220-06-006	1	0	1	0	6	0.000	0.028	0.000	
106							220-06-013	1	1	0	0	15	0.069	0.000	0.000	
107							220-08-002	1	0	0	1	10	0.000	0.000	0.046	
108							220-06-012	1	1	0	0	14	0.065	0.000	0.000	
109	S	T	65	25	y	65	220-06-013	1	1	0	0	83	0.384	0.000	0.000	
110							220-08-004	1	0	0	1	50	0.000	0.000	0.231	
111							220-06-015	1	0	0	1	93	0.000	0.000	0.431	
112							220-06-015C	1	0	0	1	79	0.000	0.000	0.366	
113							220-06-015B	1	1	0	0	32	0.148	0.000	0.000	
114							220-06-016	1	0	1	0	92	0.000	0.426	0.000	
115							220-06-017	1	1	0	0	19	0.088	0.000	0.000	
116							220-06-018	1	1	0	0	66	0.306	0.000	0.000	
117							220-08-019	1	1	0	0	75	0.347	0.000	0.000	
118	S	V	240	25	z	115	220-06-001	1	0	0	1	50	0.000	0.000	0.231	
119							220-06-002	1	1	0	0	93	0.431	0.000	0.000	
120							220-06-007	1	0	1	0	22	0.000	0.102	0.000	
121							220-06-009	1	0	0	1	78	0.000	0.000	0.361	
122							220-06-010	1	1	0	0	41	0.190	0.000	0.000	
123							220-06-011	1	0	0	1	85	0.000	0.000	0.394	
124				220-05-026	1	0	0	1	39	0.000	0.000	0.181				
125				220-05-030	1	0	0	1	15	0.000	0.000	0.069				
126				220-05-29	1	1	0	0	96	0.444	0.000	0.000				
127				220-05-028	3	0.33	0.33	0.33	2553	3.940	3.940	3.940				
128				220-05-027	1	1	0	0	82	0.380	0.000	0.000				
129	220-06-014	1	1	0	0	16	0.074	0.000	0.000							
130	O	W	180	50	b1	180	220-10-013	1	1	0	0	16	0.074	0.000	0.000	
131							220-10-016	1	0	0	1	7	0.000	0.000	0.032	

132	W	X	100	25	c1	100	220-10-014 DLPI	1	0	0	1	13	0.000	0.000	0.060	
133							220-10-014 DLP2	1	0	1	0	18	0.000	0.083	0.000	
134	W	Y	420	50	d1	420	220-10-004	1	1	0	0	12	0.056	0.000	0.000	
135							220-10-004KA	1	1	0	0	14	0.065	0.000	0.000	
136							220-10-009	1	0	1	0	13	0.000	0.060	0.000	
137							220-10-008	1	1	0	0	30	0.139	0.000	0.000	
138							220-10-008A	1	0	0	1	18	0.000	0.000	0.083	
139	Y	Z	170	25	e1	170	220-10-005	1	0	0	1	5	0.000	0.000	0.023	
140							220-10-006	1	0	0	1	11	0.000	0.000	0.051	
141							220-10-007	1	0	1	0	10	0.000	0.046	0.000	
142							220-10-006Kha	1	0	1	0	9	0.000	0.042	0.000	
143	Y	a	110	25	f1	110	220-10-004KA	1	1	0	0	40	0.185	0.000	0.000	
144	a	b	100	25	g1	100	220-10-014A	1	1	0	0	30	0.139	0.000	0.000	
145							220-10-014B	1	1	0	0	88	0.407	0.000	0.000	
146	a	d	80	25	h1	80	220-10-011	1	0	0	1	92	0.000	0.000	0.426	
147	d	e	80	25	i1	80	220-10-014	1	0	0	1	14	0.000	0.000	0.065	
148	d	f	130	25	j1	130	220-10-007	1	0	1	0	97	0.000	0.449	0.000	
149							220-10-012	1	1	0	0	30	0.139	0.000	0.000	
150							220-10-012A	1	0	1	0	85	0.000	0.394	0.000	

Line and load data of Simkhada Gau LT feeder for etap

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
a	80	95	0.397	0.086	0.019	0.139	0.060	0.081	0.610	0.264
b	220	25	1.49	0.096	0.069	0.000	0.102	0.305	0.000	0.447
c	210	25	1.49	0.096	0.019	0.032	0.051	0.081	0.142	0.224
d	200	25	1.49	0.096	0.037	0.065	0.019	0.163	0.285	0.081
e	80	25	1.49	0.096	0.352	0.125	0.157	1.545	0.549	0.691
f	100	25	1.49	0.096	0.000	0.060	0.227	0.000	0.264	0.996
g	70	25	1.49	0.096	0.366	0.051	0.000	1.606	0.224	0.000
h	75	25	1.49	0.096	0.014	0.060	0.278	0.061	0.264	1.220
i	110	25	1.49	0.096	0.065	0.134	0.333	0.285	0.590	1.464
j	35	25	1.49	0.096	0.088	0.000	0.000	0.386	0.000	0.000
k	80	50	0.796	0.09	0.051	0.000	0.000	0.224	0.000	0.000
l	120	50	0.796	0.09	0.000	0.000	0.065	0.000	0.000	0.285
m	150	25	1.49	0.096	0.139	0.181	0.000	0.610	0.793	0.000
n	110	25	1.49	0.096	0.000	0.060	0.116	0.000	0.264	0.508
o	120	50	0.796	0.09	0.000	0.051	0.000	0.000	0.224	0.000
p	180	25	1.49	0.096	0.042	0.051	0.194	0.183	0.224	0.854
q	120	25	1.49	0.096	0.157	0.019	0.171	0.691	0.081	0.752
r	175	25	1.49	0.096	0.190	0.056	0.051	0.834	0.244	0.224
s	185	25	1.49	0.096	0.360	0.341	1.230	1.580	1.499	5.403
t	160	25	1.49	0.096	0.139	0.000	0.102	0.610	0.000	0.447
u	300	25	1.49	0.096	0.102	0.375	0.231	0.447	1.647	1.017
v	200	25	1.49	0.096	0.056	0.093	0.111	0.244	0.407	0.488
w	200	25	1.49	0.096	0.148	0.000	0.019	0.651	0.000	0.081
x	250	25	1.49	0.096	0.134	0.028	0.139	0.590	0.122	0.610
y	65	25	1.49	0.096	1.273	0.426	1.028	5.591	1.871	4.514
z	115	25	1.49	0.096	0.620	0.102	0.986	2.725	0.447	4.331
a1	125	25	1.49	0.096	4.838	3.940	4.190	21.247	17.303	18.401
b1	180	50	0.796	0.09	0.074	0.000	0.032	0.325	0.000	0.142
c1	100	25	1.49	0.096	0.000	0.083	0.060	0.000	0.366	0.264
d1	420	50	0.796	0.09	0.259	0.060	0.083	1.139	0.264	0.366
e1	170	25	1.49	0.096	0.000	0.088	0.074	0.000	0.386	0.325
f1	110	25	1.49	0.096	0.185	0.000	0.000	0.813	0.000	0.000
g1	100	25	1.49	0.096	0.546	0.000	0.000	2.399	0.000	0.000
h1	80	25	1.49	0.096	0.000	0.000	0.426	0.000	0.000	1.871
i1	80	25	1.49	0.096	0.000	0.000	0.065	0.000	0.000	0.285
j1	130	25	1.49	0.096	0.139	0.843	0.000	0.610	3.700	0.000

Line and load data of Simkhada Gau LT feeder for Matlab

Specification					Peak Load, kW			Peak Current, A		
Points	Length, m	Size, sq. mm	Resistance, ohm/km	Reactance, ohm/km	R	Y	B	IR	IY	IB
A	80	95	0.397	0.086	0.019	0.139	0.060	0.081	0.610	0.264
C	630	25	1.49	0.096	0.125	0.097	0.171	0.549	0.427	0.752
B	80	25	1.49	0.096	0.352	0.125	0.157	1.545	0.549	0.691
E	100	25	1.49	0.096	0.000	0.060	0.227	0.000	0.264	0.996
D	290	25	1.49	0.096	0.532	0.245	0.611	2.338	1.078	2.684
F	80	50	0.796	0.09	0.051	0.000	0.000	0.224	0.000	0.000
G	120	50	0.796	0.09	0.000	0.000	0.065	0.000	0.000	0.285
H	260	25	1.49	0.096	0.139	0.241	0.116	0.610	1.057	0.508
L	120	50	0.796	0.09	0.000	0.051	0.000	0.000	0.224	0.000
I	180	25	1.49	0.096	0.042	0.102	0.194	0.183	0.447	0.854
J	120	25	1.49	0.096	0.157	0.019	0.171	0.691	0.081	0.752
K	360	25	1.49	0.096	0.550	0.397	1.281	2.414	1.743	5.627
N	160	25	1.49	0.096	0.139	0.000	0.102	0.610	0.000	0.447
P	300	25	1.49	0.096	0.102	0.375	0.231	0.447	1.647	1.017
Q	200	25	1.49	0.096	0.056	0.093	0.111	0.244	0.407	0.488
R	200	25	1.49	0.096	0.148	0.000	0.019	0.651	0.000	0.081
S	250	25	1.49	0.096	0.134	0.028	0.139	0.590	0.122	0.610
T	65	25	1.49	0.096	1.273	0.426	1.028	5.591	1.871	4.514
V	240	25	1.49	0.096	5.458	4.042	5.176	23.972	17.750	22.731
W	180	50	0.796	0.09	0.074	0.000	0.032	0.325	0.000	0.142
X	100	25	1.49	0.096	0.000	0.083	0.060	0.000	0.366	0.264
Y	420	50	0.796	0.09	0.259	0.060	0.083	1.139	0.264	0.366
Z	170	25	1.49	0.096	0.000	0.088	0.074	0.000	0.386	0.325
a	110	25	1.49	0.096	0.185	0.000	0.000	0.813	0.000	0.000
b	100	25	1.49	0.096	0.546	0.000	0.000	2.399	0.000	0.000
d	80	25	1.49	0.096	0.000	0.000	0.426	0.000	0.000	1.871
e	80	25	1.49	0.096	0.000	0.000	0.065	0.000	0.000	0.285
f	130	25	1.49	0.096	0.139	0.843	0.000	0.610	3.700	0.000

A Simple and Generalized Model to Compute LT Distribution Loss and Testing of its Applicability

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