

POWER SECTOR INVESTMENT IN NEPAL

(With Reference to Nepal Electricity Authority)

Submitted By

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RECOMMENDATION

This is to certify that the thesis
Submitted by
Deepak Bahadur Mahara

Entitled
POWER SECTOR INVESTMENT IN NEPAL
(With Reference to Nepal Electricity Authority)

has been prepared as approved by this campus in the prescribed format of
Faculty of Management. This thesis is forwarded for examination.

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VIVA-VOICE SHEET

We have conducted the viva-voce examination of the thesis

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**POWER SECTOR INVESTMENT IN NEPAL
(With Reference to Nepal Electricity Authority)**

And found the thesis to be original work of the student and written according to the prescribed format of Faculty of Management, Tribhuban University. We recommend the thesis to be accepted as partial fulfillment of the requirements for the Degree of Master of Business Studies (MBS)

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DECLARATION

I hereby declare that the work reported in this thesis entitled “**POWER SECTOR INVESTMENT IN NEPAL (With Reference to Nepal Electricity Authority)**”, submitted to the office of the Dean, Faculty of Management, Tribhuvan University, is my original work done in the form of partial fulfillment of the requirements for the Master in Business Studies (M.B.S.) under the supervision of Mr. Shankar Prasad Bhandari, Reader of Patan Multiple Campus.

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ABBREVIATIONS

BOOT	: Build-Own-Operate-Transfer
Ckt.	: Circuit
EIA	: Environmental Impact Assessment
EIRR	: Economic Internal Rate of Return
FY	: Fiscal Year
GDPs	: Domestic Product
IEE	: Initial Environment Examination
IPPs	: Individual Power Producers
IRR	: Internal Rate of Return
KGA	: Kaligandaki A
Km.	: Kilometer
KV	: Kilovolts
KVA	: Kilovolt Ampere
KWH/GWH	: Kilowatt hour/Gigawatt hour
Mil.	: Million
MOWR	: Ministry of Water Resource
MUS\$: Million United States Dollar
MVA	: Megavolt Ampere
MW	: Megawatt
NEA	: Nepal Electricity Authority
NPV	: Net Present Value
PEs	: Public Enterprises
PPA	: Power Purchase Agreement
T.U.	: Tribhuvan University
VDCs	: Village Development Committees